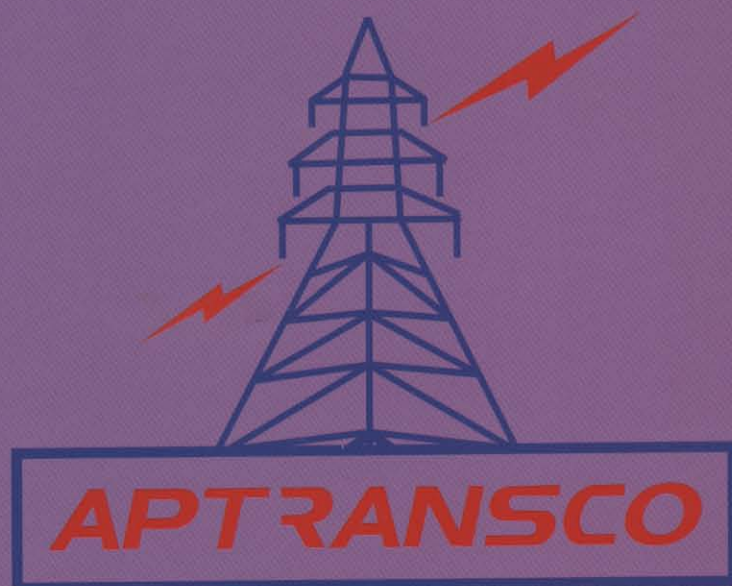


Transmission Corporation of Andhra Pradesh Limited



ANNUAL STATEMENT OF ACCOUNTS 2011-12

ELECTRICITY SAVED IS ELECTRICITY GENERATED

**Board of Directors**

- | | |
|--|---|
| 1. Sri Hiralal Samariya, IAS | Chairman & Managing Director |
| 2. Sri P Ramesh, IAS | Joint Managing Director (HRD, Comml., IPC & IT) |
| 3. Sri P Umapathy, IPS | Joint Managing Director (Vigilance & Security) |
| 4. Sri K Ranganatham | Joint Managing Director (Distribution) |
| 5. Sri G Ramakrishna Reddy | Director (Finance & Revenue) |
| 6. Sri B. Umakara Rao | Director (Projects) |
| 7. Sri Ch. Chenna Reddy | Director (Transmission) |
| 8. Sri P Sree Rama Rao | Director (Grid Operation) |
| 9. Sri Mrutunjay Sahoo, IAS
Prl. Secretary to Govt., Energy Dept., GoAP. | Director (Non-whole time). |
| 10. Sri Pushpa Subrahmanyam, IAS,
Prl. Secretary to Govt., Finance(R&E) Dept., GoAP. | Director (Non-whole time) |

Company Secretary

Sri A Srinivas Vijay Kumar
M.Com, FCS, FICWA, LLB, DPA

Bankers

State Bank of Hyderabad, State Bank of India, Andhra Bank, Syndicate Bank, Indian Overseas Bank, Bank of Baroda, Canara Bank, Oriental Bank of Commerce, UCO Bank, Union Bank of India, Corporation Bank, Central Bank of India, Bank of India, Vijaya Bank, Allahabad Bank, Punjab & Sind Bank, Indian Bank, Dena Bank, Karnataka Bank, Bank of Maharashtra, Federal Bank, Karur Vysya Bank, Andhra Pradesh State Co-op Bank, ICICI Bank and HDFC Bank

Auditors***Statutory Auditors***

S. Daga & Co., Chartered Accountants,
403, Paigah Plaza, Basheerbagh,
Hyderabad - 500063

Cost Auditors

M/s Narasimha Murthy & Co.,
Cost Accountants,
2nd Floor, Pavani Plaza,
Himayatnagar, Hyderabad – 500 029

Internal Auditors:

(Chartered Accountants)

1. Sri V Satyanarayana
2. Sri K Ramachandra Rao
3. Sri Nagendra Kumar

Registered & Corporate Office

6-3-572, Vidyut Soudha, Somajiguda
Hyderabad – 500 082. Andhra Pradesh

Web site ;

www.aptransco.gov.in

PAN No. :

AABCT0088P

CST No. :

PJT/07/1/1840/99-2000

APGST No :

PJT/07/1/2455/99-2000

TIN :

28760127045



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DIRECTORS' REPORT

Dear Members,

The Directors are pleased to present this Annual Report together with the 14th (Fourteenth) audited Annual Statement of Accounts of the Company for the period ending 31st March 2012.

Financial performance of the Company:

The financial performance of the Company for the year ended 31st March 2012 is summarized below:

Particulars	Rs. in Crores	
	Current FY (2011-2012)	Previous FY (2010-2011)
INCOME:		
Transmission & SLDC Charges/Revenue	1261.88	954.52
Other Income	192.91	117.51
TOTAL INCOME:	1454.79	1072.03
EXPENDITURE:		
Repairs & Maintenance (net)	148.70	129.29
Employees Cost (net)	260.35	221.04
Administration & General Expenses (net)	45.06	34.85
Depreciation (net)	395.47	358.00
Interest and Finance Charges (net)	218.97	188.69
Other debits	0.63	3.26
TOTAL EXPENDITURE:	1069.18	935.13
Profit before tax (PBT)	385.61	136.90
Current Tax	77.16	28.19
Provision for Deferred Tax	48.67	46.97
Profit after tax (PAT)	259.78	61.74

Financial highlights of the Company:

- The Andhra Pradesh Electricity Regulatory Commission (APERC) notified the tariffs for the Transmission and SLDC business separately through Multi Year Tariff (MYT) Order from FY 2009-2010 to FY 2013-2014. Accordingly, the Transmission and SLDC billing was done on the contracted capacities of the DISCOMs and other third party generators/open access customers for realization of the revenue shown under Income.
- As shown in the Statement-I, Revenue Account of the Annual Statement of Accounts for the FY 2011-2012 :
 - there was an overall increase in revenue by Rs. 382.76 Crores (i.e., tariff income of Rs. 307.36 Crores and other income of Rs. 75.40 Crores) which was mainly due to – (a) increase in Transmission Tariff (by Rs. 12.61ps/kw/pm) and SLDC Tariff (by Rs. 86.10/MW/pm); and (b) Supervision charges, etc., as compared to the previous year;
 - whereas during the year the operating expenses of Rs. 1069.18 Crores (net of capitalization) have been more by Rs. 134.05 Crores than that of the previous year (Rs. 935.13 Crores) which was mainly on account of increase in –
 - Employee cost by Rs. 39.31 Crores due to release of normal increments, increase in DA (Rs. 18.32 crores) and payment towards EL encashment;



- b) Administration charges by Rs. 10.21 Crores due to deployment of Special Protection Force in 10 EHT Substations (Rs. 5.81 Crores) and balance expenditure is towards enhancement of remuneration/engagement of contract employees, vehicle hire charges, and other normal administration and general charges;
 - c) Repairs & Maintenance by Rs. 19.414 Crores which was mainly on account of increase in number of Substations and lines year on year;
 - d) Depreciation by Rs. 37.47 Crores as new assets were added / put to use in FY 2010-2011 (Rs. 712.49 Crores);
 - e) Interest expenses by Rs. 30.28 Crores due to net increase/drawal of project loans towards capital investment of Rs. 1224.38 Crores (including works-in-progress) during the year;
- (iii) The Company had earned a net surplus/profit (after tax/ deferred tax provision) of Rs. 259.78 Crores from its operations (Transmission and SLDC Business) on a total turnover of Rs.1454.79 Crores (including other income).
3. Dividend: As a measure of achieving/complying the self financing ratio of 20% of funding the ongoing and future capital expenditure on various transmission and SLDC projects of APTRANSCO, payment of Dividend to the Equity Shareholders / GoAP is deferred for FY 2011-2012, on similar lines as that of earlier years.

Operational performance/highlights of the Company:

Sl. No.	Indicator	Target	Actual
1.	Availability factor of Transmission System (all lines)	99.40%	99.89%
2.	Availability factor of Telecommunication System	-	98.38%
3.	Transmission Losses (including Wheeled Energy) with respect to input based on EBC data	4.10%	4.22%
4.	Physical Progress of 400 KV Transmission Lines	1431.00 CKM	321.05 CKM
5.	Physical Progress of 220 & 132 KV Transmission Lines (Excl. LIS)	1036.18 CKM	479.13 CKM
6.	Physical Progress of 220 & 132 KV Lift Irrigation Schemes Transmission Lines	39.94 CKM	30.066 CKM
7.	Physical Progress of 400 KV Substations	1 No.	Nil
8.	Physical Progress of 220 & 132 KV Substations (Excl. LIS)	29 Nos.	16 Nos.
9.	Physical Progress of 220 & 132 KV Lift Irrigation Schemes Substations	17 Nos.	9 Nos.
10.	Progress on Augmentation of Transformer capacity in 220 / 132 KV	2332	2332
11.	Financial Progress w.r.t. Approved Base Capital Expenditure	Rs. 2024.77 Crores	Rs. 1070.80 Crores

**Achievements during the FY 2011-2012:**

The peak demand of 11972 MW was met during March 2012, as against 11829 MW during the same month of last year, which registered an increase of 1.21%.

Highest demand of 259 MU/day was met during March 2012.

Total energy handled during the year 2011-2012 stood at 85868 MU against 76450 MU during previous year registering an increase of 12.32%.

Transmission losses were 4.22% during 2011-2012 as against 4.50% during 2010-2011.

Transmission system availability was 99.89% as against 99.82% during the previous financial year.

10 Nos. 220 KV Substations; 14 Nos. 132 KV Substations; 745 CKM of 220 KV line and 328 CKM of 132 KV line were added during the year.

Awards and Recognition during the FY 2011-2012:

Recipient of ENERTIA Award 2010 for overall utility performance.

Recipient of India Power Award 2010 for overall utility performance.

Adjudged as the joint winner of prestigious Enertia Award 2011 under Best Performing Utilities – State category.

Recognizing the best efforts, Central Electricity Authority (CEA), Ministry of Power (MoP), New Delhi, conferred the award of 'Gold Shield for the year 2010-2011' in the category of 'Early completion of Transmission Projects' for the fastest completion of Transmission Project of 400 KV Double Circuit (DC) line from Kothagudem Thermal Power Station (TPS) (Stage-VI) to Khammam Substation in a record time of 17 months as against the CEA norm of 24 months.

Recipient of 'National Vigilance Excellence Award' for 2011 at the all-India level among various banks, PSUs and other Ministries for the Vigilance activities under Preventive Vigilance.

Took various economic and efficiency measures which includes achievement of financial closure for its transmission projects of over Rs. 6,300 Crores, arranging direct payments from funding agencies like Power Finance Corporation, Rural Electrification Corporation; and various other Banks to Suppliers and Project Contractors, and swapping of high interest loans with low interest rates at around 9.8 percent. APTRANSCO also achieved record savings of around Rs.180 Crores by introducing cost control measures; optimal inventory control system and accounting and timely completion of transmission schemes. APTRANSCO was chosen for the excellence in Cost Management Award by a jury headed by Justice Sri S Varma, former Chief Justice of Supreme Court.

IT Initiatives:

APTRANSCO initiated IT activities envisaging improvement in organization's performance and for strengthening the system by introducing Enterprise Resource Planning (ERP) application.

ERP was implemented with four Modules, viz., Material Management; Project Management; Maintenance Management; and Finance Management. The Modules were customized by IFS keeping in view the business process and were live w.e.f. 01-08-2007. Major functionalities are made available in the ERP application for supporting APTRANSCO needs. The third party auditors have carried out a comprehensive information system audit on ERP during January 2008. In addition, Human Resource & Pay Roll Modules were initiated in the II Phase. Payroll Module became live from July 2010 and Human Resource Module is implemented partially and some of the customizations are in progress.



The benefits reaped from ERP project are –

- Able to get all the information relating to Material, Project status, financial position of the Organization at a single location;
- Transparency and accountability improved to a large extent;
- Availability of data at any point of time;
- Information relating to stock position of material and total inventory cost of all the stores can be gathered with single click of mouse;
- Uniformity in transactions;
- Consolidation of Accounts done easier and faster;
- Able to know bank balance of each accounting unit at any point of time;
- All the activities can be tracked easily;
- Helping the top management to take quick and timely decisions;
- Improved information accuracy; and
- Tracking of employee information and online generation of pay bills.

In addition to the above, the following IT activities have been initiated –

- 1) Disaster Recovery (DR) Centre at database level is established at Corporate Training Centre, Erragadda, Hyderabad. The data centre is already established at Corporate Office;
- 2) A dedicated network across Andhra Pradesh has been established for ERP utilizing existing OFC network and BSNL lines;
- 3) Mail Server has been set up for better communication and support for ERP;
- 4) Business Community Planning (BCP) is planned to implement in the next financial year to make ERP highly reliable and highly available system in APTRANSCO;
- 5) Target for achieving ISO 9001 certification: To meet this, management has initiated the IT standards in the IT operations;
- 6) Standard Operating Procedures (SOP) have been defined for effective IT operations;
- 7) ERP application accessibility up to sub-division level is planned;
- 8) A Legal Case Monitoring System (LCMS) application has been deployed for tracking and knowing the status of legal cases by viewing online through APTRANSCO network integrated to ERP Finance Module for sanction and releasing of payment to Legal Councils;
- 9) Initiated Software Training and being imparted for employees in IT wing for enhancing their IT skills in attending day-to-day ERP maintenance & other IT activities;
- 10) Initiated the strengthening of LAN in Head Quarters office (Vidyut Soudha);
- 11) Planned for development of automated data collection process from various utilities across Andhra Pradesh to minimize the errors and reduce the work load on employees in APTRANSCO and provide consolidated MIS Report on Power Supply position for senior management and ensure the effective operation within APTRANSCO.

**Human Resource Development, Training and Industrial Relations:**

The fifth module of the ERP relates to Human Resource Management system which is assisting the company in imparting training, employee development and recruitment. Your Company is striving its best to improve the efficiency of its employees by imparting in-house and external training, which enables to develop the skills in a competitive environment. The relationship of the management with the employees was very cordial and supportive.

Corporate Social Responsibility (CSR):

Keeping in view the Corporate Social Responsibility (CSR) Voluntary Guidelines 2009, issued by the Ministry of Corporate Affairs, Govt, APTRANSCO formulated CSR policy to guide its strategic planning and provide a roadmap for its CSR initiatives, which form integral part of overall business policy and align with the business goal. Accordingly, free training camps are conducted for the unemployed physically fit youth by utilizing the training centres. The project is titled – “APTRANSCO Corporate Social Responsibility – Improving employability of Youth”.

Conservation of Energy; Technology Absorption; and Foreign Exchange Earnings & Outgo:

A. Conservation of Energy: Since your Company is not covered in the list of industries specified in the Companies (Disclosure of Particulars in the report of the Board of Directors) Rules, 1988, no disclosure is made.

B. Technology Absorption: In its endeavour to deliver the best to the Consumers, your Company is constantly active in harnessing and tapping the latest and best available technology. Further, the implementation of the IT initiatives has helped the Company to effectively manage its transmission system and reduce transmission losses. Steps are taken to strengthen the Transmission system so as to improve the reliability and quality of power and to further reduce the transmission losses.

C. Foreign Exchange Earnings and Outgo: M/s PFC is discharging the foreign exchange loan obligations of the Company. The commitment towards foreign exchange rate variation on foreign currency loans are charged and accounted for in the Revenue Account regularly.

Board of Directors:

By exercising the authority conferred under Article 31 of the Articles of Association of APTRANSCO, the Government of Andhra Pradesh nominated and appointed the following Directors on the Board of the Company and their position as on 29th day of December 2012 is as shown hereunder :



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Sl. No	Name	From	To
1.	Chairman & Managing Director Sri Ajay Jain, IAS Sri Hiralal Samariya, IAS	02-01-2010 18-05-2012	18-05-2012 till date
2.	Joint Managing Director (HRD, Comml., IPC & IT) Sri P Ramesh, IAS	17-05-2011	till date
3.	Joint Managing Director (Vigilance & Security) Sri Umesh Sharraf, IPS Sri P Umapathi, IPS	01-09-2008 01-07-2012	06-03-2012 till date
4.	Joint Managing Director (Distribution) Sri K Ranganatham	05-02-2010	till date
5.	Director (Finance & Revenue) Sri G Ramakrishna Reddy	01-07-2005	till date
6.	Director (Grid operation) Sri P Sree Rama Rao	30-11-2008	till date
7.	Director (Transmission) Sri Ch Chenna Reddy	30-11-2008	till date
8.	Director (Projects) Sri B Umakar Rao	30-11-2008	till date
9.	Director (Non-whole time) (Representing Energy Dept.) Sri Dinesh Kumar, IAS Sri Mrutunjay Sahoo, IAS	16-08-2011 17-10-2012	17-10-2012 till date
10.	Director (Non-whole time) (Representing Finance Dept.) Sri T Satyanarayana Rao, IAS Smt. Pushpa Subrahmanyam, IAS	07-08-2009 23-11-2011	23-11-2011 till date

Board Meetings held during the year:

Your company had convened a total of four (4) Board Meetings during the F.Y. 2011-12.

Audit Committee:

In compliance with the provisions of Section 292 A of the Companies Act, 1956 (as amended), an Audit Committee was constituted by your Company. The Committee is adhering to the Terms of Reference, as decided and communicated by the Board of APTRANSCO. Presently the Committee has the following Members, one of whom will be elected as the Chairman at the time of Meeting –



1.	Sri Mrutunjay Sahoo, IAS Principal Secretary to Govt., Energy Dept., GoAP, A P Secretariat, Hyderabad.	In the capacity of Director (Non-whole time), APTRANSCO.
2.	Smt. Pushpa Subrahmanyam, IAS Principal Secretary to Govt., Finance Dept., GoAP, A P Secretariat, Hyderabad.	In the capacity of Director (Non-whole time), APTRANSCO.
3.	Sri P Umapathi, IPS	In the capacity of Joint Managing Director (Vigilance & Security), APTRANSCO.

Cost Accounting Records:

Your company is preparing and maintaining the Cost Accounting Records vide notification No. GSR 913 (E) dt. 21-12-2001, and the same were audited, as directed by the Ministry of Company Affairs, Government of India, New Delhi, in F. No. 52 / 75 / CAB - 2005, dt. 16-09-2005. Accordingly, Cost accounting records for the FY 2010-11 were prepared, audited and filed with the Ministry of Corporate Affairs by the due date.

Auditors of the Company:**Statutory Auditors:**

M/s S Daga & Co., Chartered Accountants, Hyderabad, were appointed by the Comptroller & Auditor General of India (C & AG) as the Statutory Auditors of the Company for the financial year 2011-12. The Auditors had conducted the statutory audit and furnished their Report on 28-09-2012.

The Accountant General, O/o the C & AG, Andhra Pradesh, Hyderabad, had conducted the Supplementary Audit u/s 619 (3)(b) of the Companies Act and furnished their Report on 27-12-2012.

Cost Auditors:

With the consent of the Ministry of Corporate Affairs, M/s. Narasimha Murthy & Co., Cost Accountants, Hyderabad, were appointed as the Cost Auditors of your Company for the FY 2011-12.

Internal Auditors of the Company:

With a view to have a better control over the internal control system in vogue, the following qualified Chartered Accountants were appointed by APTRANSCO to conduct internal audit, submit their report and give suggestions to the management relating to the FY 2011-2012. Accordingly, the Auditors had conducted audit and furnished their monthly reports. The Reports were placed before the Audit Committee and the management for review.



ANNUAL ACCOUNTS 2011-12

Sl.No.	Name of the Internal Auditor	Jurisdiction
1.	Sri K Ramachandra Rao, Visakhapatnam	Entire Kadapa Zone, some part of Warangal Zone, some part of Telecom units, some part of 400 KV Units and some part of Civil Units.
2.	Sri V Satyanarayana, Hyderabad	Entire Head-quarters, entire Hyderabad Metro Zone, entire Hyderabad Rural Zone, some part of Telecom units, some part of Warangal Zone, some part of 400 KV Units and some part of Civil Units.
3.	Sri M V Nagendra Kumar, Machilipatnam.	Entire Vijayawada Zone, entire Vizag Zone, some part of Telecom units, some part of 400 KV Units and some part of Civil Units.

Particulars of Employees:

None of the employees of the company are in receipt of remuneration as envisaged under the provisions of Section 217 (2A) of the Companies Act, 1956, read with Companies (Particulars of Employees) Rules, 1975.

Directors' responsibility statement:

In accordance with Section 217 (2AA) of the Companies Act, 1956, the Directors of the Company hereby state that:

- the Annual Statement of Accounts for the financial year 2011-12 are prepared in accordance with the Electricity (Supply) (Annual Accounts) Rules, 1985, in consonance with Section 211 (1) and 616 (c) of the Companies Act, 1956, and Section 185 (2) (d) of the Electricity Act, 2003;
- the Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit or loss of the company for that period. The rates of depreciation adopted are as per the Gazette notifications issued by the Ministry of Power, Government of India, from time to time, as specified u/s 205(2)(d) of the Companies Act, 1956;
- the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the statutory provisions, for safeguarding the assets of the company and for preventing and detecting fraud and other irregularities; and
- the Directors had prepared the annual accounts on a going concern basis.

**Corporate Governance:**

APTRANSCO, an unlisted State Government Company, is strictly adhering to the principles of Corporate Governance as envisaged in the Companies Act, 1956. Further, APTRANSCO continues to believe in observing the best corporate governance practices and benchmarking itself against each such practice on an ongoing basis.

Management replies on Auditors' Reports:

The replies of the management on the comments of the Statutory Auditors and the C & A G are enclosed to this Report as Annexure.

Acknowledgements:

The Board of Directors gratefully acknowledge the continued support extended by the Government, Banks, Financial Institutions, Regulatory authorities, Auditors and other agencies. The Board further wishes to place on record, with sincere appreciation, the valuable contribution made by the employees at all levels and look forward for their continued commitment, all round co-operation and similar valuable contribution in future.

**For and on behalf of the Board of
Transmission Corporation of A.P. Ltd.,**

Sd/-

(HIRALAL SAMARIYA)

Chairman & Managing Director.

Place: Hyderabad.

Date: 29-12-2012.



Annexure - I

Managements' replies to the comments of the Statutory auditors

Sl. No.	Statutory Auditors Comments	Company's Replies
1	In respect of charge for defined benefits plans being Pension, Gratuity & leave encashment are accounted on contribution made to respective Trusts instead of actuarial valuation by using the projected unit credit method as required under AS-15, the amount whereof is unascertained..	<p>Contribution towards pension and gratuity has been made at the rates prescribed by the Actuary in the Actuarial Valuation Report dt.6-7-2011.</p> <p>Provision/contribution to EL Trust towards leave encashment was made based on the estimates made by the Company considering the actual leave available to the credit of each employee as at 31st March 2012.</p>
2	Sundry Debtors and Sundry Creditors are subject to confirmation, reconciliation and review by the management.	<p>Confirmation of balances received from the Debtors and Creditors have been furnished to the auditors. However, every effort is being made by the Company to obtain balances confirmation letters from the Debtors and Creditors.</p> <p>All the balances/accounts of debtors and creditors are reconciled and reviewed periodically by the management.</p>


Annexure - II
Managements' replies to the comments of the C&AG

Sl. No.	C & AGs' Comments	Company's Replies
1	<p>Balance Sheet Total Current Assets 26(d) Advances for O&M Suppliers/works - Rs.6.35 Crore.</p> <p>In the absence of age wise analysis of the above advances, the possibility of adjustment of these advances could not be verified in audit.</p>	<p>These balances represent amount paid for purchase of materials i.e. proprietary items for regular maintenance works and is a running/increment account.</p>
2	<p>Balance Sheet Total Current Assets Schedule 26(e)– Amounts recoverable from employees/ ex-employees – Rs.3.99 Crore.</p> <p>The above represents the figures transferred by the Government of Andhra Pradesh on unbundling of the erstwhile AP State Electricity Board in the year 1999 without any details which were incorporated in the accounts of the Company. In the absence of any details/age wise analysis of the above advances, the possibility of adjustment of these amounts could not be verified in audit.</p>	<p>The amount includes Rs.3.32 crore transferred from APSEB/GoAP through 1st Transfer Scheme. The regular transactions under this head of account will be analysed and adjustments made in FY 2012-13.</p>
3	<p>BalanceSheet Current Liabilities Schedule 28 - Other Current Liabilities – Rs. 2486.77 Crore</p> <p>The above includes an amount of Rs.314.83 Crore towards non adjusted Deposits and retention from suppliers and contractors and Rs.10.24 Crore payable to Distribution Companies Pool Account. Neither age wise analyses of these amounts were done nor existence of the liability ascertained. In view of this we are unable to verify the correctness of these liabilities.</p>	<p>(i) Rs.314.83 Crore represent amounts received/recovered from the contractors/suppliers towards Security Deposits, EMDs, Retention amounts and other Misc. Deposits, etc. These amounts were actually received/recovered from the bills of the contractors/suppliers towards operation/performance security and will be refunded/adjusted on completion of the performance period. Further to the above, the amount includes deposits received from consumers towards Deposit Contribution (DC) works and on the completion of such works the amounts will be cleared/adjusted in the accounts. This is a regular running account.</p> <p>(ii) the amount of Rs.10.24 Crore is received from the Intra/Inter State Open Access Generators/customers, etc., and directly credited to Bank. The details for the amounts received are being obtained and will be adjusted/cleared in FY 2012-13.</p>



A. Statutory Auditors' Report

To

The Members

Transmission Corporation of Andhra Pradesh Limited,
Hyderabad

1. We have audited the attached Balance Sheet of **M/s. Transmission Corporation of Andhra Pradesh Limited**, Hyderabad as on 31st March 2012 and Revenue Account and Cash Flow statement for the year ended on that date annexed thereto. These financial statements are the responsibility of the Company's Management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. We conducted our audit in accordance with auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance whether about the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
3. The Annual Accounts have been prepared in the format prescribed under the Electricity (Supply)(Annual Accounts) Rules, 1985 (ESAAR 1985) notified by the Central Government in accordance with the Electricity (Supply) Act, 1948 and in accordance with Section 211(1) and 616(c) of the Companies Act, 1956.
4. As required by the Companies (Auditor's Report) Order, 2003 issued by the Central Government of India in terms of sub-section (4A) of Section 227 of the Companies Act, 1956, we enclose in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the said order.
5. Further to our comments in the Annexure referred in paragraph 4 above, we report as follows:
 - (a) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit.
 - (b) In our opinion, proper books of account as required by law have been kept by the company so far as appears from our examination of those books;
 - (c) The Balance Sheet, Revenue Account and Cash Flow statement dealt with by this report are in agreement with the books of account;
 - (d) In our opinion, the Balance Sheet, Revenue Account and Cash Flow statement dealt with by this report comply with the Accounting Standards referred to in sub-section (3C) of Section 211 of the Companies Act, 1956 except Accounting Standard 15 – Employee Benefits;
 - (e) Disclosure in terms of clause (g) of sub -section (1) of Section 274 of the Companies Act, 1956 is not required as per notification number GSR 829 (E) dated 21st October 2003 issued by Department of Company Affairs;



(f) In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read with the Significant Accounting Policies and Notes thereon, subject to;

(i) in respect of charge for defined benefits plans being Pension, Gratuity & leave encashment are accounted on contribution made to respective Trusts instead of actuarial valuation by using the projected unit credit method as required under AS 15, the amount whereof is unascertained, and

(ii) Sundry Debtors and Sundry Creditors are subject to confirmation, reconciliation and review by the management.

give the information required by the Companies Act, 1956 in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

- (i) In the case of the Balance Sheet, of the state of affairs of the Company as at 31st March 2012.
- (ii) In the case of the Revenue Account, of the surplus of the Company for the year ended on that date.
- (iii) In the case of Cash Flow Statement, of the cash flows for the year ended on that date.

For S Daga & Co.,
Chartered Accountants
FRN 00669S

Sd/-
(Shantilal Daga)
Partner
Membership No.011617

Place: Hyderabad
Date : 28-09-2012



Annexure to the Auditors' Report to the members of Transmission Corporation of Andhra Pradesh Limited on the accounts for the year ended March 31, 2012.

1. i) The Company has maintained proper records showing full particulars including quantitative details and situation of fixed assets.
ii) The fixed assets have been physically verified by the management during the year as per a programme of verification which, in our opinion, is reasonable having regard to the size of the company and the nature of its assets.
iii) During the year, the company has not disposed off any substantial part of its fixed assets, affecting the going concern status of the Company.
2. i) As per the information and explanation given to us, physical verification of inventory has been conducted by the management at reasonable intervals.
ii) The procedure of physical verification followed by the management was reasonable and adequate in relation to the size of the Company and the nature of the business.
iii) The Company is maintaining proper records of inventory and there are no material discrepancies on such verifications.
3. i) According to the information and explanation given to us, the Company has not granted loans to parties covered in the register required to be maintained under Section 301 of the Companies Act, 1956
ii) According to the information and explanations given to us, the Company has not taken any loans from parties covered in the register required to be maintained under section 301 of the Companies Act, 1956.
4. In our opinion and according to the information and explanation given to us, there are adequate internal control procedures commensurate with the size of the Company and the nature of its business with regard to the purchase of inventories, fixed assets and sale of goods/services. During the course of audit, we have not observed any major weaknesses in internal control.
5. i) According to the information and explanations given to us, there are no transactions that need to be entered in the register to be maintained in pursuance of section 301 of the Companies Act, 1956.
ii) As per the information and explanation provided to us, there are no transactions made in pursuance of contracts or arrangements entered in the register maintained under section 301 of the Companies Act, 1956 and exceeding the value of rupees five lakhs in respect of any party during the year.
6. The Company has not accepted any deposits from the public and hence complying with the provisions of Section 58A and Section 58AA or any other relevant provisions of the Act is not applicable.
7. In our opinion, the internal audit system of the company is commensurate with the size and nature of business.

8. We have broadly reviewed the books of accounts maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records u/s.209(1)(d) of the Companies Act, 1956 and we are of the opinion that prima facie the prescribed accounts and records have been made and maintained.
9. i) According to the information and explanation provided by the Company, that there is contribution by the Company towards Provident Fund of employees recruited on or after 01-02-1999. APTRANSCO PF Trust maintains the voluntary contribution of employees towards General Provident Fund. As per the information and explanation given to us, the provisions of Employees State Insurance Act are not applicable to the Company.
- ii) According to the information and explanation given to us, the Company is generally regular in depositing with appropriate authorities undisputed statutory dues including Provident Fund, Income Tax, Sales Tax and other statutory dues. No un-disputed amounts payable were in arrears, as on 31-03-2012 for a period of 6 months or more from the date they become payable.
- iii) According to the information and explanation given to us, the details of dues of Sales Tax, Entry Tax and ESI which have not been deposited on account of disputes are given below:

Name of the Statute	Financial year to which the matter pertains	Forum where dispute is pending	(Rs. in lakhs)		
			Total amount Disputed	Amount paid as per Court Directions	Balance
Interest on APGST	1994-95 to 1996-97	High Court of AP	6584.28		6584.28
	1996-97 & 1997-98		2304.74		2304.74
VAT	2005-06	High Court of AP	3.89	3.17	0.72
CST	2005-06	High Court of AP	15.01	7.50	7.51
Entry Tax	2002-03	Supreme Court of India	1235.09		1235.09
	2003-04		342.83	171.42	171.41
	2004-05		963.43	481.71	481.72
	2005-06		672.27	87.89	584.38
	2005-06		359.02	63.60	295.42
	2006-07	High Court of AP	1405.18	702.59	702.59
ESI	2006-07	ESI Corp.	79.93	19.98	59.95
Total			13965.67	1537.86	12427.81



10. The Company does not have accumulated losses as at 31-03-2012. The Company has not incurred any cash losses during the financial year covered by our audit and also in the immediately preceding financial year.
11. According to the records of the Company examined by us and the information and explanation given to us, the Company has not defaulted in repayment of dues to any financial institutions or Banks.
12. The Company has not granted any loans and advances on the basis of security by way of pledge of shares, debentures and other securities.
13. In our opinion, considering the nature of activities carried on by the Company during the year, the provisions of any special statute applicable to Chit Fund / Nidhi are not applicable to the Company.
14. The Company is not dealing or trading in shares, securities, debentures and other investments.
15. The Company did not give any guarantee for loans taken by others from the Banks or Financial Institutions.
16. In our opinion, the term loans have been applied for the purpose for which they were obtained.
17. According to the information and explanation given to us and on an overall examination of the Balance Sheet of the Company, no short term loans have been used for long term investments.
18. During the year, the Company has not made any preferential allotment of shares to parties and companies covered in the Register maintained under Section 301 of the Act.
19. The Company has not issued any debentures during the year.
20. The Company has not raised any money by public issues during the year.
21. During the course of our examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India and according to the information and explanations given to us, we have neither come across any instance of fraud on or by the Company, noticed or reported during the year, nor have been informed of such case by the management.

For S Daga & Co.,
Chartered Accountants
FRN 00669S

Sd/-
(Shantilal Daga)
Partner
Membership No.011617

Place: Hyderabad
Date : 28-09-2012



B. COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF TRANSMISSION CORPORATION OF ANDHRA PRADESH LIMITED, HYDERABAD FOR THE YEAR ENDED 31 MARCH 2012.

The preparation of financial statements of Transmission Corporation of Andhra Pradesh Limited for the year ended 31 March 2012 in accordance with the financial reporting framework prescribed under the Companies Act, 1956 is the responsibility of the management of the company. The statutory auditor appointed by the Comptroller and Auditor General of India under section 619(2) of the Companies Act, 1956 is responsible for expressing opinion on these financial statements under section 227 of the Companies Act, 1956 based on independent audit in accordance with the auditing and assurance standards prescribed by their professional body the Institute of Chartered Accountants of India. This is stated to have been done by them vide their Audit Report dated 28-09-2012.

I on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit under section 619(3)(b) of the Companies Act, 1956 of the financial statements of Transmission Corporation of Andhra Pradesh Limited for the year ended 31 March 2012. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. Based on my supplementary audit, I would like to highlight the following significant matters under section 619(4) of the Companies Act, 1956 which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related Audit Report.

Other Comments

Balance Sheet

Total Current Assets 26(d)

Advances for O&M Suppliers/works - Rs.6.35 Crore.

1. In the absence of age wise analysis of the above advances, the possibility of adjustment of these advances could not be verified in audit.

Balance Sheet

Total Current Assets

Schedule 26(e)–Amounts recoverable from employees/ex-employees – Rs.3.99 Crore.

2. The above represents the figures transferred by the Government of Andhra Pradesh on unbundling of the erstwhile AP State Electricity Board in the year 1999 without any details which were incorporated in the accounts of the Company. In the absence of any details/age wise analysis of the above advances, the possibility of adjustment of these amounts could not be verified in audit.

Balance Sheet

Current Liabilities

Schedule 28 Other Current Liabilities – Rs.2486.77 Crore

3. The above includes an amount of Rs.314.83 Crore towards non adjusted Deposits and retention from suppliers and contractors and Rs.10.24 Crore payable to Distribution Companies Pool Account. Neither age wise analyses of these amounts were done nor existence of the liability ascertained. In view of this we are unable to verify the correctness of these liabilities.

**For and on the behalf of
the Comptroller and Auditor General of India**

Sd/-

(K R Sriram)

Principal Accountant General (E&RSA)

Place: Hyderabad

Date : 27.12.2012



REVENUE ACCOUNT
ఆదాయము అకౌంట్

STATEMENT - 1 (Contd)

వివరణ - 1
(Rs.in lakhs)

(రూపాయలలో)

Sch. No.	Schedule Note అనుసూచిక	This Year 2011-12 ఈ సంవత్సరము	Previous Year 2010-11 క్రిందటి సంవత్సరము
<u>INCOME</u>			
ఆదాయము			
1	Revenue from Transmission & SLDC Charges విద్యుత్తు వితరణ మరియు రాష్ట్రీయ విద్యుత్తు పంపిణీ కేంద్ర చార్జీలు	126188.63	95452.19
4	Revenue Subsidies and grants ఆదాయము పద్దు క్రింద ప్రభుత్వ సహాయములు, గ్రాంట్లు	-	-
5	Other Income ఇతర ఆదాయము	19290.80	11751.02
TOTAL మొత్తము		145479.43	107203.21
<u>EXPENDITURE</u>			
ఖర్చులు			
6	Purchase of Power విద్యుత్ కొనుగోలు		
8	Repairs & Maintenance మరమ్మత్తులు మరియు నిర్వహణ	14934.08	13036.49
9	Employee Costs ఉద్యోగుల జీతభత్యాలు	33914.07	28643.69
10	Administration & General Expenses పరిపాలన మరియు సాధారణ ఖర్చులు	5614.68	4274.46
11	Depreciation and Related expenses (Net) తరుగుదల మరియు సంబంధిత ఖర్చులు (నికరము)	39549.86	35803.45
12	Interest and Finance charges వడ్డీ మరియు ఆర్థిక ఖర్చులు	30194.19	24072.43
Sub-Total		124206.88	105830.52



REVENUE ACCOUNT
ఆదాయము అకౌంట్

STATEMENT - 1(Concl.)

వివరణ - 1
(Rs.in lakhs)
(లక్షల రూపాయలలో)

Sch. No.	Schedule Note అనుసూచిక	This Year 2011-12 ఈ సంవత్సరము	Previous Year 2010-11 కిందటి సంవత్సరము
	Less: Expenses Capitalised తగ్గింపు : పెట్టుబడి ఖాతాకు మార్చిన ఖర్చులు		
13	Interest and Finance charges capitalised పెట్టుబడి ఖాతాకు మార్చిన వడ్డీ మరియు ఆర్థిక ఖర్చులు	8297.00	5203.00
14	Expenses capitalised పెట్టుబడి ఖాతాకు మార్చిన ఇతర ఖర్చులు	9055.23	7440.07
	Sub-Total	17352.23	12643.07
15	Other Debits ఇతర ఖర్చులు	63.45	326.08
16	Extra-ordinary items అసాధారణ బాపతులు	-	-
18	Net Prior Period Charges / (Credits) నికర వెనుకటి సంవత్సరపు ఖర్చులు / (జమ)	-	-
	Sub-Total	63.45	326.08
	TOTAL EXPENDITURE మొత్తము ఖర్చు	106918.10	93513.54
	PROFIT / (LOSS) BEFORE TAX లాభము / (నష్టము) పన్ను ముందు	38561.33	13689.68
17	Current Tax ప్రస్తుత పన్ను	7715.65	2818.54
	Profit After Tax లాభము పన్ను తరువాత	30845.68	10871.14
	Deferred tax భవిష్యత్తు పన్ను కేటాయింపు	4867.27	4696.72
	Balance carried over to Appropriation account నికర ఆదాయము వినియోగపు లెక్కకు తరలించు	25978.41	6174.42



ANNUAL ACCOUNTS 2011-12

NET REVENUE AND APPROPRIATION ACCOUNT

నికర ఆదాయము మరియు వినియోగపు లెక్క

STATEMENT - 2
వివరణ - 2

(Rs.in lakhs)
(లక్షల రూపాయలలో)

Sch. No.	Schedule Note అనుసూచిక	This Year 2011-12 ఈ సంవత్సరము	Previous Year 2010-11 క్రిందటి సంవత్సరము
	Balance brought forward from last year క్రిందటి సంవత్సరము నుండి తీసుకురాబడిన మొత్తము	46851.18	40676.77
	Surplus from Revenue Account రెవెన్యూ ఖాతా నుండి మిగులు	25978.41	6174.42
	CREDITS : జమలు		
	Transfer from General Reserve సాధారణ నిధి నుండి బదలాయింపు		
	APPROPRIATIONS : వినియోగము :		
	Contingency Reserve ఆకస్మిక ఖర్చుల నిధి		
	Deferred Tax భవిష్యనిధి పన్ను		
	Contribution to Reserve and Reserve Funds నిధులు మరియు నిధి మొత్తములకు విరాళములు		
	Sinking Fund for Repayment of borrowings అప్పులు తీర్చుటకు నిర్దేశించబడిన నిక్షేప నిధి		
	General Reserve సాధారణ నిధి		
	Balance carried forward ముందు సంవత్సరమునకు తీసుకుపోబడిన మొత్తము	<u>72829.59</u>	<u>46851.18</u>



BALANCE SHEET

ఆస్తి అప్పుల పట్టిక

STATEMENT - 3(Contd.)

వివరణ -3

(Rs.in lakhs)

(లక్షల రూపాయలలో)

Sch. No.	Schedule Note అనుసూచిక	As at 31st March 2012	As at 31st March 2011
	NET ASSETS :		
	నికర ఆస్తులు		
19	Net Fixed Assets నికర స్థిర ఆస్తులు		
	Gross Block స్థూల మూల్యము	800003.92	725954.40
	Less: Accumulated Depreciation తగ్గింపు : తరుగుదల నిధికి కేటాయింపుల మొత్తము	361060.47	321807.27
	Net Fixed Assets నికర స్థిర ఆస్తులు	438943.45	404147.13
21	Capital Expenditure in progress జరుగుచున్న పనులపై పెట్టుబడి ఖర్చులు	169938.90	121880.22
22	Assets not in use వినియోగంలో లేని ఆస్తులు	-	-
23	Deferred Costs భవిష్యత్తులో సర్దుబాటు చేయవలసిన ఖర్చులు	-	-
24	Intangible Assets రూపొందని ఆస్తులు	-	-
25	Investments పెట్టుబడులు	10156.67	9689.28
	Net Current Assets నికర చరాస్తులు		
26	Total Current Assets చరాస్తుల మొత్తము	253664.09	198749.00



BALANCE SHEET
ఆస్తి అప్పుల పట్టిక

STATEMENT - 3 (Contd.)

వివరణ -3

(Rs.in lakhs)

(లక్షల రూపాయలలో)

Sch. No.	Schedule Note అనుసూచిక	As at 31st March 2012	As at 31st March 2011
	Less: Total Current Liabilities తగ్గింపు : ప్రస్తుత అప్పుల మొత్తము		
27	Security Deposits from Consumers వినియోగదారుల నుండి ధరావతులు		
28	Other Current Liabilities ఇతర ప్రస్తుత అప్పుల మొత్తము	248676.87	238627.39
	Total Current Liabilities ప్రస్తుత అప్పుల మొత్తము	248676.87	238627.39
	Net Current Assets నికర చరాస్థులు	4987.22	(39878.39)
29	Subsidy Receivable from Government ప్రభుత్వము నుండి రావలసిన సహాయము	—	—
	NET ASSETS నికర ఆస్థులు	624026.23	495838.24
	FINANCED BY: ఆర్థిక వనరులు సమకూర్చబడిన విధము		
30	Borrowings for working capital నిర్వహణ ఖర్చుల నిమిత్తం అప్పులు	—	—
31	Payments due on Capital Liabilities పెట్టుబడుల బాకీల క్రింద ఇవ్వవలసిన మొత్తము	—	—
32	Capital Liabilities పెట్టుబడుల బాకీలు	273531.12	226840.39
	Deferred Tax Liability భవిష్యత్తు పన్ను నిధి	31400.31	26533.05



BALANCE SHEET

ఆస్తి అప్పుల పట్టిక

STATEMENT - 3 (Concl.d.)

వివరణ -3
(Rs.in lakhs)
(లక్షల రూపాయలలో)

Sch. No.	Schedule Note అనుసూచిక	As at 31st March 2012	As at 31st March 2011
33	Funds from State Government ప్రభుత్వము నుండి తీసుకున్న నిధులు	46789.98	33262.04
	Equity వాటా మూల ధనము	77921.76	77921.76
34	Contributions, Grants and Subsidies towards cost of Capital Assets పెట్టుబడి ఆస్తుల విలువ కొరకు వచ్చిన విరాళములు, గ్రాంట్లు మరియు సహాయము	113443.86	77078.60
35	Reserve and Reserve Funds నిధి మరియు నిధుల మొత్తము	8109.61	7351.22
	Surplus మిగులు	72829.59	46851.18
	TOTAL FUNDS మొత్తము నిధులు	624026.23	495838.24

Schedule 20 relates to function-wise breakup of Fixed Assets.

vide our Report of even date
For **S.Daga & Co.**
Chartered Accountants
FRN :000669S

Sd/-
(Shantilal Daga)
Partner
M.No.11617

For and on behalf of the Board of
M/s. Transmission Corporation of A.P.Limited

Sd/-
(Hiralal Samariya)
Chairman & Managing Director

Sd/-
(G. Ramakrishna Reddy)
Director (Finance & Revenue)

Sd/-
(P. Sathya Moorthy)
Financial Adviser & Chief
Controller of Accounts
(Corporate Finance)

Sd/-
(A.S. Vijay Kumar)
Company Secretary



ANNUAL ACCOUNTS 2011-12

REVENUE FROM TRANSMISSION & SLDC BUSINESS

Schedule 1
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
<u>I. Transmission Charges:</u>				
1	Transmission charges- EPDCL	61.401	182,66,87,539	140,73,97,920
2	Transmission charges- SPDCL	61.402	259,47,58,679	199,44,03,696
3	Transmission charges- CPDCL	61.403	516,48,60,227	397,86,76,080
4	Transmission charges- NPDCL	61.404	177,13,50,048	136,47,97,584
5	Intra State Open Access	61.410	1,98,02,640	1,58,68,320
6	Transmission charges - IEX/PX	61.413	10,53,13,504	6,65,61,528
7	Inter State Transmission charges (MTOA)	61.415	6,94,23,486	
8	Inter State Open Access	61.430	25,03,58,626	19,50,45,191
9	Inter regional Open Access	61.490 to 61.494	41,79,20,724	17,06,53,385
	Sub-Total (I)		1222,04,75,473	919,34,03,704
<u>II. SLDC Charges:</u>				
10	SLDC charges- EPDCL	61.425	4,59,27,606	4,16,92,296
11	SLDC charges- SPDCL	61.426	6,52,35,299	5,90,85,180
12	SLDC charges- CPDCL	61.427	12,98,44,455	11,78,63,004
13	SLDC charges- NPDCL	61.428	4,45,54,245	4,04,44,776
14	Intra State Open Access Charges - IEX/PX	61.414	39,00,000	26,72,000
15	Inter State SLDC Operating Charges (MTOA)	61.435	17,71,148	
16	Inter State Open Access SLDC Charges	61.440	73,25,746	74,59,309
17	SLDC Annual Fees	61.445	8,47,06,334	6,86,08,239
18	SLDC Charges from Open access generators	61.456 to 61.459	76,64,628	74,36,217
19	Inter Regional Open access charges	61.495 to 61.498	74,58,000	65,54,000
	Sub-Total (II)		39,83,87,461	35,18,15,021
	TOTAL (I + II)		1261,88,62,934	954,52,18,725


ELEMENT-WISE ANALYSIS OF REVENUE
Schedule 2
(in Rupees)

Sl. No.	Particulars	This Year 2011-12	Previous Year 2010-11
1	Transmission Charges	1222,04,75,473	919,34,03,704
2	SLDC Charges	39,83,87,461	35,18,15,021
	TOTAL	1261,88,62,934	954,52,18,725

AVERAGE REALISATION FROM TRANSMISSION & SLDC CHARGES
Schedule 3

Sl. No.	Particulars	This Year 2011-12			Previous Year 2010-11		
		Capacity (in MW)	% of total Capacity	Average realisation Rs./kW/pm	Capacity (in MW)	% of total Capacity	Average realisation Rs./kW/pm
<u>I. Transmission Charges:</u>							
1	Transmission charges- EPDCL	2398.36	15.13	63.47	2306.00	15.48	50.86
2	Transmission charges- SPDCL	3406.80	21.49	63.47	3267.80	21.93	50.86
3	Transmission charges- CPDCL	6781.24	42.78	63.47	6519.00	43.76	50.86
4	Transmission charges- NPDCL	2325.71	14.67	63.47	2236.20	15.01	50.86
5	Intra State Open Access	26.00	0.16	63.47	26.00	0.17	50.86
6	Transmission charges - IEX/PX	99.56	0.63	88.15	62.92	0.42	88.15
7	Intra State Open Access - MTOA	91.15	0.57	63.47			
8	Intra State Open Access	328.71	2.07	63.47	319.58	2.14	50.86
9	Inter regional Open Access	395.08	2.49	88.15	161.33	1.08	88.15
Total - Transmission (Rs./kW/pm)		15852.61	100.00	64.24	14898.83	100.00	51.42

Sl. No.	Particulars	This Year 2011-12			Previous Year 2010-11		
		Capacity (in MW)	% of total Capacity	Average realisation Rs./MW/pm	Capacity (in MW)	% of total Capacity	Average realisation Rs./MW/pm
<u>II. SLDC Charges:</u>							
1	SLDC charges- EPDCL	2402.94	14.75	1592.76	2306.00	14.84	1506.66
2	SLDC charges- SPDCL	3413.12	20.95	1592.76	3268.00	21.03	1506.66
3	SLDC charges- CPDCL	6793.47	41.70	1592.76	6519.00	41.95	1506.66
4	SLDC charges- NPDCL	2331.08	14.31	1592.76	2237.00	14.40	1506.66
5	Intra State Open Access Charges - IEX/PX	162.50	1.00	2000.00	111.33	0.72	2000.00
6	Intra State SLDC Operating charges - MTOA	92.67	0.57	1592.76			
7	Inter State Open Access SLDC Charges	383.28	2.35	1592.76	412.57	2.66	1506.66
8	SLDC Charges from Open access generators	401.01	2.46	1592.76	411.30	2.65	1506.66
9	Inter Regional Open access charges	310.75	1.91	2000.00	273.08	1.76	2000.00
Total - SLDC (Rs./MW/pm)		16290.82	100.00	1604.59	15538.29	100.00	1518.87
10	SLDC Annual Fees	15783.46		5366.78	15108.79		4540.95



ANNUAL ACCOUNTS 2011-12

REVENUE SUBSIDIES AND GRANTS

Schedule 4
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Revenue Subsidy as per Tariff Order	63.110	-	-
2	Subsidy Receivable from State Govt. for the year	63.115	-	-
3	Grant-in-aid	63.150	-	-
	TOTAL			

OTHER INCOME

Schedule 5
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Interest on staff loans and advances	62.200 to 62.219	15,49,419	9,83,632
2	Income from Investments	62.220 to 62.239	16,57,99,560	20,60,56,766
3	Delayed payment charges from consumers	62.250 & 62.251	47,84,108	22,75,015
4	Interest from Banks	62.270	-	-
5	Interest on Investments out of Contingency Reserve	62.271	-	-
6	Income from Sale of Scrap, etc	62.300	5,76,92,784	1,71,72,248
7	Miscellaneous receipts	62.900	149,74,92,704	67,07,52,585
8	Rebate earned on payment of supplier bills, etc.	62.941	4,87,18,301	5,27,38,314
9	SLDC Registration Fees	62.919	1,23,000	54,000
10	Training Expenses allocated to Discoms	62.950	82,93,171	2,73,87,048
11	Capital Contributions	62.975	14,46,26,637	19,76,82,876
	TOTAL		192,90,79,684	117,51,02,484



PURCHASE OF POWER

Schedule 6
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
This schedule is not applicable				

GENERATION OF POWER

Schedule 7
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
This schedule is not applicable				

REPAIRS AND MAINTENANCE

Schedule 8
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
Repairs and Maintenance to:				
1.	Plant and Machinery	74.100	42,37,27,300	43,54,21,286
2.	Transformers	74.101	4,02,25,918	6,41,75,442
3.	Substation maintenance by Pvt.Agencies	74.150	63,21,70,886	54,25,16, 589
4.	Buildings	74.200	2,26,87,192	1,81,48,166
5.	Civil Works	74.300	7,67,33,050	1,60,86,632
6.	Hydraulic Works	74.400	--	--
7.	Lines, Cable net work etc.	74.500	27,32,15,507	21,03,99,618
8.	Vehicles	74.600	96,04,799	87,47,474
9.	Furniture and Fixtures	74.700	1,81,422	2,71,668
10.	Office equipment	74.800	1,48,61,893	78,81,946
TOTAL			149,34,07,967	130,36,48,821



EMPLOYEE COSTS

Schedule 9
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Salaries	75.100	176,81,11,381	167,65,37,622
2	Paid Holiday	75.210	18,48,528	7,39,924
3	Dearness Allowance	75.300	29,68,55,353	11,36,91,867
4	Other allowances	75.400	35,25,10,778	32,50,49,917
5	Exgratia / Incentives	75.500	68,174	9,78,168
	Sub-Total		241,93,94,214	211,69,97,498
6	Medical expenses Reimbursement	75.611	1,72,71,731	2,10,87,278
7	Leave Travel Assistance	75.612	8,06,627	4,40,701
8	Earned Leave Encashment	75.617	40,73,11,832	17,44,85,808
9	Leave salary contributions	75.618	3,92,367	2,90,876
10	Medical insurance premium	75.621	--	--
11	Payment under workmen's compensation Act	75.629	1,00,000	--
12	Medical Allowance	75.710	2,26,00,527	2,24,68,670
13	Other welfare expenses	75.711 to 75.760	1,22,45,269	93,91,684
14	GPF Booster scheme	75.761	2,63,722	3,58,561
15	Medical Allowance - Pensioners	75.765	1,07,36,314	1,04,57,070
16	Contribution to EPF - APTRANSCO share	75.811 & 75.812	6,40,06,970	5,14,14,387
17	EPF Administration Expenses	75.813	59,18,537	46,11,755
18	Contribution to EDLI	75.814	26,70,287	21,25,651
19	EDLI Administration charges	75.815	53,355	42,579
20	Contribution to APTRANSCO Pension & Gratuity Trust	75.830	41,35,31,009	42,91,00,011
21	Contribution to APTRANSCO Gratuity Trust (employees recruited on or after 1-2-1999)	75.840	1,41,03,934	2,10,96,766
	TOTAL		339,14,06,695	286,43,69,295


ADMINISTRATION AND GENERAL EXPENSES
Schedule 10
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Rent	76.101	30,69,331	27,74,427
2	Rates and Taxes	76.102	2,68,92,424	2,92,27,128
3	APERC Licence fees	76.103	1,59,63,000	1,55,41,000
4	Insurance	76.104 to 76.107	22,05,827	17,91,674
5	Telephone & Trunkcalls	76.111	1,83,53,157	1,83,35,001
6	Postage & Telegrams	76.112	18,61,969	18,07,579
7	Legal charges	76.121	18,61,472	20,66,943
8	Audit fees	76.122	8,54,515	9,43,850
9	Consultancy charges	76.123	28,15,385	54,40,046
10	Technical fees	76.124	-	-
11	Other Professional Charges	76.125	24,04,173	12,73,324
12	Honorarium	76.126	22,79,200	31,89,613
13	Commission	76.127	41,27,869	-
14	Remuneration to Internal Auditors	76.128	31,00,465	25,36,934
15	Conveyance expenses	76.131	18,79,955	17,17,990
16	Travelling expenses	76.132	4,91,80,888	4,46,62,018
17	Vehicle running exp.(Cars, Jeeps, Etc.)	76.136	2,34,48,178	2,36,21,494
18	Vehicle License & Regd.Fee	76.138	-	-
19	Vehicle hire charges	76.139	10,41,77,691	7,54,26,337
20	Employees/Staff Recruitment expenses	76.140	46,763	-
21	Training and participation	76.150	49,59,806	1,14,485
22	Fees & subscription	76.151	5,12,355	20,22,383
23	Books & Periodicals	76.152	5,81,948	11,11,732
24	Printing & Stationery	76.153	92,63,354	87,17,647
25	Advertisement	76.155	2,41,62,531	2,06,00,917
26	Police Guard Charges	76.156	11,23,25,260	5,42,26,729
27	Contributions	76.157	40,90,438	36,75,840
28	Electricity charges	76.158	1,02,15,738	97,24,182
29	Water charges	76.160	11,95,840	12,78,594
30	Entertainment	76.162	29,19,557	25,23,585
31	Misc. Expenses	76.190	11,81,02,153	8,34,38,566
32	Vehicle running exp.(Heavy vehicles)	76.240	37,07,336	43,41,092
33	Incidental Stores expenses	76.270	49,09,920	53,15,179
TOTAL			56,14,68,498	42,74,46,288



DEPRECIATION AND RELATED DEBITS (NET)

Schedule 11
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Depreciation	77.100	395,49,85,673	358,03,44,544
2	Assets Decommissioning cost	77.500	--	--
3	Small & Low value items written off	77.600	--	--
4	Written down value of assets scrapped	77.710	--	--
5	Write-off of deficits of fixed assets observed upon physical verification	77.720	--	--
6	Loss on sale of fixed assets	77.730		
	Sub-Total		395,49,85,673	358,03,44,544
7	Less: Gain on sale of Assets (Excluding Capital gains transferred to Capital Reserve)	62.400	--	--
	TOTAL		395,49,85,673	358,03,44,544



INTEREST AND FINANCE CHARGES

Schedule 12
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Interest on State Government loans	78.100	35,66,37,543	22,26,64,609
2	Interest on Bonds	78.200	--	--
3	Interest on Vidyut Bonds	78.201	4,81,05,200	4,81,05,200
4	Interest on other Loans:			
a)	L.I.C.	78.501	--	2,45,096
b)	R.E.C.	78.504	61,09,42,778	47,46,44,246
c)	P.F.C.	78.511	113,04,18,572	94,23,94,360
d)	Federal Bank	78.522	3,73,97,684	3,93,60,202
e)	Canara Bank	78.523	2,77,34,726	3,66,85,086
f)	NABARD	78.531	58,743	--
g)	Andhra Bank	78.545	6,54,83,926	5,57,19,263
h)	Syndicate Bank	78.546	2,75,47,840	1,21,02,698
i)	Karur Vysya Bank	78.555	9,54,25,888	5,21,26,331
j)	Bank of Baroda	78.556	24,22,93,206	19,73,79,559
k)	Bank of Maharashtra	78.557	3,95,44,306	4,14,41,943
l)	Oriental Bank of Commerce	78.564	17,45,906	-
m)	Punjab & Sind Bank	78.565	5,90,32,005	4,96,78,147
n)	Allahabad Bank	78.566	4,15,61,064	3,80,85,446
o)	Bank of Rajasthan	78.567	5,86,16,735	5,01,24,682
p)	Karnataka Bank	78.568	5,68,34,479	4,89,69,199
q)	Corporation Bank	78.569	76,50,814	51,29,406
r)	Union Bank of India	78.570	2,67,67,483	1,89,24,706
s)	United Bank of India	78.573	--	1,27,46,008
t)	UCO Bank	78.575	7,62,18,502	53,07,317
u)	South Indian Bank	78.576	61,651	--
	Sub-Total (1 to 4):		301,00,79,051	235,18,33,504
5	Interest on Borrowings for working capital	78.700	--	--
6	Other Interest (GIS-Savings Fund, GIS-Insurance Fund, FBF)	78.853 to 78.859	42,27,593	42,34,883
7	Cost of raising Finance - Service fee	78.864	24,51,003	12,42,069
8	Cost of raising Finance-Commitment charges	78.866	23,91,867	33,75,932
9	Other charges	78.880 to 78.883	2,69,515	4,65,57,056
10	Guarantee commission paid to Govt.	78.884	--	--
	TOTAL		301,94,19,029	240,72,43,444



INTEREST AND FINANCE CHARGES CAPITALISED

Schedule 13

(in Rupees)

This schedule shall contain the detailed workings for computing the amount of capitalised interest on funds used during construction stage

	Rs.
This year 2011-12	82,97,00,000
Previous Year 2010-11	52,03,00,000

WORKING SHEET

(Rs.in Crores)

Sch.No.	Sl.No.	Particulars		
21	1	Work-in-progress	1631.91	
	2	Less: Unallocated IDC	<u>82.97</u>	
	3	Assets at Construction Stage (ACS)		1548.94
30	4	Borrowings for Working Capital		
31	5	Payments due on Capital liabilities		
34	6	Contributions & Grants	1134.44	
35	7	Reserve Funds	72.31	
32	8	Capital liabilities	2735.31	
33	9	Govt. loans	467.90	
	10	Surplus	468.51	
	11	Total	4878.48	
		Less:		
30	12	Borrowings for Working Capital		
31	13	Payments due on Capital liabilities		
	14	Total Net Assets		4878.48
	15	Balance Net Assets (14-3) (BNA)		3329.53
		OWN FUNDS		
	16	Surplus	468.51	
	17	Equity	779.22	
	18	Contributions & Grants	1134.44	
	19	Reserve Funds	<u>72.31</u>	
	20	Total own funds	2454.48	
	21	Proportion of own funds utilised for ACS (20*(3/14)		779.31
	22	Proportion of own funds utilised for BNA (20*(15/14)		1675.17
	23	Interest bearing ACS (3-21))		769.63
	24	Interest bearing BNA (15-22)		1654.36
	25	Previous year interest bearing ACS		377.16
	26	Average interest bearing ACS ((25+23)/2)		573.40
	27	Previous year interest bearing BNA		1292.88
	28	Average interest bearing BNA ((27+24)/2)		1473.62
	29	Interest Charges for 2011-12		296.20
	30	Interest chargeable to CAPEX (29*26/(26+28))		82.97
	31	Interest chargeable to BNA (29-30)		213.23


OTHER EXPENSES CAPITALISED
Schedule 14
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	R&M Expenses capitalised	74.900	63,66,655	1,06,63,394
2	Employee costs capitalised	75.900	78,79,06,614	65,40,10,242
3	Adm & General Expenses capitalised	76.900	11,08,81,243	7,89,88,524
4	Depreciation capitalised	77.900	3,68,604	3,44,410
TOTAL			90,55,23,116	74,40,06,570

OTHER DEBITS
Schedule 15
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Materials cost variance	79.100	-	-
2	Research & Development Expenses	79.200	-	-
3	Cost of Trading/ Manufacturing Activities	79.300	-	-
4	Bad and Doubtful debts written off/ Provided	79.400	-	-
5	Miscellaneous losses and write-offs:	79.500	59,54,116	-
	a) Infructuous capex writtenoff	79.532	-	3,24,84,196
	b) Loss on sale of Stores	79.573	-	17,107
	c) Stock shortages	79.510	40,537	1,03,645
	d) Loss of materials by pilferage	79.511	-	-
	e) Loss on Exchange rate variation	79.570	-	-
6	Sundry Expenses	79.700	3,50,623	2,835
TOTAL			63,45,276	3,26,07,783



EXTRAORDINARY ITEMS

Schedule 16
(in Rupees)

Extraordinary items are defined as "those items which arise from events or transactions outside the ordinary activities of the Company and which are both material and expected not to recur frequently or regularly. They do not include items which though exceptional in terms of amount and occurrence (and which may therefore require separate disclosure) arise from the events or transactions within the ordinary activities. Similarly prior period items are not extra-ordinary items merely because they relate to a prior year".

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Extraordinary credits (including subsidies against loss on account of Flood, Fire, Cyclone etc.)	63.200	-	-
2	Extraordinary debits (Losses on account of Flood, Fire, Cyclone etc.)	79.800	-	-
3	Extraordinary items (NET)			

PROVISION FOR INCOME TAX

Schedule 17
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Provision for Income Tax	81.100	77,15,65,049	28,18,53,797
	TOTAL		77,15,65,049	28,18,53,797


NET PRIOR PERIOD CREDITS / (CHARGES)
Schedule 18
(in Rupees)

Prior period items are defined as those items which arise

- from retrospective change in the basis of accounting (it may be noted that retrospective changes in the basis of accounting should be avoided as far as possible)
- on correction of fundamental error in accounts of prior periods
- on correction of short or excess provision made in previous years

Waiver of any liability to revenue expenses of past year (Such as waiver of interest for past years by State Government in view of the Company's weak financial position) would be treated as prior period income.

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Income relating to previous year			
	Receipts-prior period	65.200	-	-
	Interest income-prior period	65.400	-	-
	Excess provision-Depreciation	65.600	-	-
	Excess provision-Interest & Finance charges	65.700	-	-
	Other excess provision	65.800	-	-
	Other income-prior period	65.900	-	-
	TOTAL		-	-
2	Prior period expenses/losses			
	Short provision for power	83.100	-	-
	Operating expenses	83.300	-	-
	Employees cost	83.500	-	-
	Depreciation under provided	83.600	-	-
	Interest & Other Fin. Charges	83.700	-	-
	Other charges	83.800	-	-
	TOTAL			
3	Net prior period Credits / (Charges)			


FIXED ASSETS AND PROVISION FOR DEPRECIATION
Schedule 19
(in Rupees)

ASSET GROUP	Account Code	GROSS BLOCK					PROVISION FOR DEPRECIATION					NET BLOCK	
		At the end of the previous 2010-11	Additions	Deductions	Reclassification	At the end of the year 2011-12	At the end of the previous year 2010-11	Depreciations for the year	Adjustments on Deductions	Reclassification	At the end of the year 2011-12	At the end of the year 2011-12	At the end of the previous year 2010-11
Land and Land rights	10.100	270869441	23330501	--	(530473)	293669469	--	--	--	--	--	293669469	270869441
Buildings	10.200	1302088049	16164198	--	(10230655)	1308021592	394158143	36651419	--	(1233401)	429576161	878445431	907929906
Hydraulic works	10.300	--	--	--	--	--	--	--	--	--	--	--	--
Other civil works	10.400	127951632	15658974	--	--	143610606	11088539	4976856	--	1678477	17743872	125866734	116863093
Plant and Machinery	10.500	39112368619	4080399676	32820255	388996	43160337036	18680612098	2407030408	29538238	9715620	21067819888	22092517148	20431756521
Lines and Cable Network	10.600	31358350723	3242553035	--	10372132	34611275890	12904244280	1464652642	--	(10288431)	14358608491	20252667399	18454106443
Vehicles	10.700	43324331	--	152000	--	43172331	27480437	5110540	127800	123916	32587093	10585238	15843894
Furniture and Fixtures	10.800	25670271	2717264	--	(4990)	28382545	10701480	2283984	--	3799	12989263	15393282	14968791
Office equipment	10.900	354816633	57101210	--	4990	411922833	152442520	34279824	--	20	186722364	225200469	202374113
Total for this year 2011-12		72595439699	7437924858	32972255	--	80000392302	32180727497	3954985673	29666038	--	36106047132	43894345170	40414712202
Total for previous year 2010-11		65474336247	7124887457	3784005	--	72595439699	28603788543	3580344545	3405591	--	32180727497	40414712202	36870547704

FUNCTION-WISE BREAK-UP OF FIXED ASSETS
Schedule 20
(in Rupees)

FUNCTION	At the end of the previous year 2010-11	GROSS BLOCK				PROVISION FOR DEPRECIATION					NET BLOCK	
		Additions	Deductions	Reclassification	At the end of the year 2011-12	At the end of the previous year 2010-11	Depreciation for the year	Adjustments on Deductions	Reclassification	At the end of the year 2011-12	At the end of the year 2011-12	At the end of the previous year 2010-11
Transmission	71102212517	7421319473	32972255	--	78490559735	30862612402	3948012223	29666038	--	34780958587	43709601148	40239600115
SLDC	1493227182	16605385	--	--	1509832567	1318115095	6973450	--	--	1325088545	184744022	175112087
Total	72595439699	7437924858	32972255	--	80000392302	32180727497	3954985673	29666038	--	36106047132	43894345170	40414712202



ANNUAL ACCOUNTS 2011-12

CAPITAL EXPENDITURE IN PROGRESS

Schedule 21
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Capital work-in-progress	14.000	1631,91,35,505	1088,68,58,428
2	Contracts-in-progress	15.100	-	-
3	Revenue Expenses pending allocation over capital works	15.200	-	-
4	Provision for completed works	15.500	-	-
5	Construction facilities (Less provision for depreciation)	15.600	-	-
Assets at Construction Stage (1 to 5)			1631,91,35,505	1088,68,58,428
6	Advances for Suppliers/Contractors (Capital)	25.100 to 25.900	67,47,54,084	130,11,63,206
TOTAL			1699,38,89,589	1218,80,21,634

ASSETS NOT IN USE

Schedule 22
(in Rupees)

Balance at the beginning of the previous year 2010-11	Additions during the previous year	Deductions during the previous year	Asset Group	Account Code	Balance at the end of the previous year 2010-11	Additions during the year	Deductions during the year	Balance at the end of this year 2011-12
Written down value of Obsolete, Scrapped Assets								
-	-	-	Land and rights	16.100	-	-	-	-
-	-	-	Buildings	16.200	-	-	-	-
-	-	-	Hydraulic works	16.300	-	-	-	-
-	-	-	Other civil works	16.400	-	-	-	-
-	378414	378414	Plant & Machinery	16.500	-	3282017	3282017	-
-	-	-	Lines and Cable net work	16.600	-	-	-	-
-	-	-	Vehicles	16.700	-	32940	32940	-
-	-	-	Furniture & Fixtures	16.800	-	-	-	-
-	-	-	Office equipment	16.900	-	-	-	-
378414	378414		TOTAL			3314957	3314957	



DEFERRED COSTS

Schedule 23
(in Rupees)

Balance at the beginning of the previous year	Costs deferred during the previous year	Costs charged to revenue during the previous year	PARTICULARS	Account Code	Balance at the end of the previous year	Costs deferred during the year	Costs charged to revenue during the year	Balance at the end of this year
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NIL

INTANGIBLE ASSETS

Schedule 24
(in Rupees)

Balance at the beginning of the previous year	Costs incurred during the previous year	Costs charged to revenue during the previous year	Intangible Assets	Account Code	Balance at the end of the previous year	Costs incurred during the year	Costs charged to revenue during the year	Balance at the end of this year
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Payments to acquire right to receive power from other bodies 18,100

Expences for forming and organising the Company 18,200

TOTAL


INVESTMENTS
Schedule 25
(in Rupees)

Balance at the beginning of the previous year 2010-11	Further Investments during the previous year	Investments realised during the previous year	Investments	Account Code	Balance at the end of the previous year 2010-11	Further Investments during the year	Investments realised during the year	Balance at the end of the year 2011-12	Details of Investment certificates pledged or given as security
Investments in partnership/ Joint ventures									
84400000	--	--	Equity in GVK Power & Infrastructure Ltd.,	20.400	84400000	--	--	84400000	
281024090	--	--	Share Capital in APGPCL	20.405	281024090	--	--	281024090	
365424090			Sub-Total		365424090	--	--	365424090	
Contingency Reserve Investment									
				20.600					
30200579	--	--	Govt. of India Bonds		30200579	--	--	30200579	
99000000	--	--	7.70% AP Power Finance Corpn. Bonds		99000000	--	--	99000000	
1000000	--	--	8.15% AP Power Finance Corpn. Bonds		1000000	--	--	1000000	
--	65000000	--	8.74% AP Power Finance Corpn. Bonds		65000000	--	--	65000000	
--	--	--	9.60% AP Power Finance Corpn. Bonds		--	26000000	--	26000000	
75900000	--	--	8.20% A P W R D Corpn. Bonds		75900000	--	--	75900000	
114000000	--	--	8.95% APTRANSCO Vidyut Bonds I/2006		114000000	--	--	114000000	
5000000	--	--	8.69% APTRANSCO Vidyut Bonds II/2006		5000000	--	--	5000000	
8000000	--	--	8.55% APTRANSCO Vidyut Bonds I/2008		8000000	--	--	8000000	
121000000	--	--	8.55% IDBI Omni Bonds		121000000	--	--	121000000	
6000000	--	--	8.40% Tamilnadu Electricity Board Bonds		6000000	--	--	6000000	
7000000	--	--	8.64% Tamilnadu Electricity Board Bonds		7000000	--	--	7000000	
11000000	--	--	8.23% Karnataka State Financial Corp. Bonds		11000000	--	--	11000000	
11000000	--	--	8.45% Power Finance Corp. Bonds		11000000	--	--	11000000	
64676091	23559000	38832000	Fixed Deposits in Scheduled Banks		49403091	80629959	59891091	70141959	
553776670	88559000	38832000	Sub-Total		603503670	106629959	59891091	650242538	
919200760	88559000	38832000	TOTAL		968927760	106629959	59891091	1015666628	



TOTAL CURRENT ASSETS				
				Schedule 26 (in Rupees)
Sl. No.	Particulars	Schedule No.	This Year 2011-12	Previous Year 2010-11
1	Stocks	26 (a)	441,11,93,985	317,09,84,560
2	Receivables-Transmission & SLDC charges	26 (b)	370,06,94,218	163,85,66,929
3	Cash and Bank Balances	26 (c)	1142,24,07,301	1088,80,47,982
4	Loans and Advances	26 (d)	515,34,77,605	350,52,22,361
5	Sundry Receivables	26 (e)	67,86,35,834	67,20,78,173
	TOTAL		2536,64,08,943	1987,49,00,005
STOCKS				
				Schedule 26(a) (in Rupees)
Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Stock of materials at construction stores	22.600 to 22.610	444,66,18,683	321,21,21,036
2	Stock of materials at other stores	22.620 & 22.630	--	--
3	Materials at site	22.640 & 22.650	--	--
4	Materials pending inspection	22.660 & 22.670	2,71,69,392	2,15,13,732
5	Materials in transit	22.680 & 22.690	--	--
6	Other Materials Account	22.700	10,40,25,065	10,58,47,473
7	Materials stock excess/shortage pending investigation	22.800	(9,37,155)	(28,15,681)
8	Provision for recovery / write-off of cost of materials	22.900	(16,56,82,000)	(16,56,82,000)
	TOTAL		441,11,93,985	317,09,84,560


TRANSMISSION & SLDC CHARGES RECEIVABLE
Schedule 26(b)
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Sundry Debtors-Transmission charges-EPDCL	23.131	66,04,42,402	24,98,18,601
2	Sundry Debtors-Transmission charges-SPDCL	23.132	89,80,42,928	35,40,14,407
3	Sundry Debtors-Transmission charges-CPDCL	23.133	122,27,26,965	70,62,30,467
4	Sundry Debtors-Transmission charges-NPDCL	23.134	64,01,95,450	24,22,56,876
5	Sundry Debtors for Intrastate Tr chrgs - LTOA	23.192	7,31,41,823	13,22,360
6	Sundry Debtors for Intrastate Tr chrgs - MTOA	23.632	4,06,77,314	--
7	Sundry Debtors-Inter state Tr chrgs-LEX/PX/RLDC	23.600	2,31,83,416	--
8	Sundry Debtors for Intrastate Tr chrgs - Others	23.670	4,31,74,303	5,66,77,124
9	Sundry Debtors for Intrastate Tr chrgs - Others	23.400	6,83,60,510	—
Sub-total (1 to 9)			366,99,45,111	161,03,19,835
10	Sundry Debtors-SLDC charges-EPDCL	23.141	49,57,305	50,23,695
11	Sundry Debtors-SLDC charges-SPDCL	23.142	59,14,886	53,07,448
12	Sundry Debtors-SLDC charges-CPDCL	23.143	1,14,50,430	1,02,68,755
13	Sundry Debtors-SLDC charges-NPDCL	23.144	37,42,567	33,88,705
14	Sundry Debtors for Intra state SLDC - LTOA	23.196	41,412	39,173
15	Sundry Debtors for Intra state SLDC - MTOA	23.661	12,32,271	--
16	Sundry Debtors-Inter state SLDC chrgs-LEX/PX/RLDC	23.600	--	--
17	Sundry Debtors for Intra state SLDC - Others	23.660	34,10,236	42,19,318
Sub-total (10 to 17)			3,07,49,107	2,82,47,094
TOTAL			370,06,94,218	163,85,66,929



ANNUAL ACCOUNTS 2011-12

CASH AND BANK BALANCES

Schedule 26(C)
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Cash on Hand	24.100	-	-
2	Cash Imprests with staff	24.200	-	-
3	Balances with Banks - Remittances	24.300	58,03,054	52,16,595
4	Balances with Banks - Drawing A/c.	24.400	105,62,12,372	173,15,14,362
5	Cash in Transit - Remittances	24.500	2,20,100	2,28,377
6	Cash in Transit - LOCs	24.600	4,91,23,300	2,93,14,600
7	Short term fixed deposits with Banks	24.700	1031,10,48,475	912,17,74,048
TOTAL			1142,24,07,301	1088,80,47,982

LOANS AND ADVANCES

Schedule 26(d)
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Advances for O&M supplies/works	26.100 to 26.700	6,34,94,002	5,38,98,704
2	Loans and Advances to Staff	27.100 & 27.200	39,95,19,257	32,65,47,356
3	Loans and Advances to Licensees	27.300	-	-
4	Advance Income Tax Deduction at source	27.400	15,40,94,831	13,84,06,786
5	Loans and Advances - Discoms pool account	27.800	453,63,69,515	298,63,69,515
TOTAL			515,34,77,605	350,52,22,361


SUNDRY RECEIVABLE
Schedule 26(e)
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Sundry Debtors-Trading Account	28.100	6,50,62,336	3,72,19,781
2	Amount receivable from APTRANSCO GPF Trust	28.104	-	2,10,392
3	Interest accrued and due - Govt. Loans	28.201	3,22,220	3,22,220
4	Income accrued but not received	28.290	4,39,27,676	17,40,689
5	Income accrued but not due	28.390	28,57,82,151	38,18,96,534
6	Amount recoverable from employees/ Ex-employees	28.400	3,98,78,725	4,02,87,422
7	Other claims and Receivables	28.700 & 28.800	3,48,40,164	2,82,44,281
8	Other Receivables from Discoms	28.801 to 28.804	2,14,88,724	3,12,91,351
9	Deposits - Others	28.900	18,63,51,616	14,98,83,231
10	Inter unit account adjustment balance	30 to 39	9,82,222	9,82,272
TOTAL			67,86,35,834	67,20,78,173

SECURITY DEPOSITS FROM CUSTOMERS
Schedule 27
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
NIL				



OTHER CURRENT LIABILITIES

Schedule 28
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Liability for purchase of power	41.000 to 41.250	152,23,65,729	152,23,65,729
2	Sundry payables - Discoms	41.150 to 41.180	186,38,65,369	186,38,65,369
3	Short Term Loans from Banks	41.190	-	300,00,00,000
4	Loan against Fixed Deposits	41.197	58,00,00,000	-
5	Liability for capital supplies/works	42.100 to 42.300	137,95,99,068	153,82,91,205
6	Liability for O&M supplies/works	43.100 to 43.300	22,09,79,524	13,51,22,571
7	Staff related liabilities and provisions	44.100 to 44.400	18,56,23,129	16,44,18,401
8	Provision for EL Encashment	44.150	30,38,50,000	2,98,08,676
9	Deposits and retentions from Suppliers & Contractors	46.100	314,83,45,674	277,81,49,213
10	Deposits - GoAP's Lift Irrigation Scheme	46.130 & 46.131	1311,95,54,042	1087,36,13,626
11	Security Deposits of Op.chrgs- SLDC	46.140	14,22,29,584	7,67,79,271
12	Payable to Discoms pool account	46.275	10,24,48,952	10,03,22,323
13	Liability for expenses	46.400	69,92,48,949	66,55,67,821
14	Accrued liability amounts relating to borrowings	46.700	28,61,97,442	21,53,45,112
15	Provision for Income Tax	46.800	39,17,43,130	8,39,23,803
16	Other liabilities and provisions	46.900	90,64,53,127	80,15,42,768
17	Liability for Stale Cheques	46.910	1,51,83,337	1,36,23,041
TOTAL			2486,76,87,056	2386,27,38,929



SUBSIDY RECEIVABLE FROM GOVERNMENT

Schedule 29
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Capital Subsidy/Grant Receivable	28.610	-	-
2	Revenue Subsidy/Grant Receivable	28.620	-	-
	TOTAL		-	-

BORROWINGS FOR WORKING CAPITAL

Schedule 30
(in Rupees)

Sl. No.	Particulars	Account Code	This Year 2011-12	Previous Year 2010-11
1	Cash Credit from Banks	50.100	-	-
2	Bank Overdraft	50.200	-	-
	TOTAL		-	-


PAYMENT DUE ON CAPITAL LIABILITIES

Due at the beginning of the previous year 2010-11	Becoming due during the previous year	Payments made during the previous year	Particulars	Account Code	Due at the end of the previous year 2010-11	Becoming due during the year	Payments made during the year	Due at the end of the year 2011-12
–	744469788	744469788	Repayment of loans to REC Ltd.	51.102	–	776670917	776670917	–
–	1348827231	1348827231	Repayment of loans to P.F.C. Ltd.	51.104	–	1326103085	1326103085	--
–	9333338	9333338	Repayment of loans to L.I.C. of India	51.106	--	--	--	–
–	5358000	5358000	Repayment of loans to Govt. of A.P	51.120	–	131298867	131298867	--
–	55660385	55660385	Repayment of loans to Federal Bank	51.122	–	68200074	68200074	–
–	99999996	99999996	Repayment of loans to Canara Bank	51.123	–	100055172	100055172	--
–	39702387	39702387	Repayment of loans to Punjab & Sind Bank	51.141	–	70088368	70088368	–
–	109365055	109365055	Repayment of loans to Andhra Bank	51.145	–	140977800	140977800	–
–	209293561	209293561	Repayment of loans to Bank of Baroda	51.156	–	287883372	287883372	–
–	82349412	82349412	Repayment of loans to Bank of Maharashtra	51.157	–	82349412	82349412	–
–	38647334	38647334	Repayment of loans to Allahabad Bank	51.160	–	43104255	43104255	–
–	51735434	51735434	Repayment of loans to Bank of Rajasthan	51.161	–	61870462	61870462	–
–	39964258	39964258	Repayment of loans to Karur Vysya Bank	51.155	–	69109284	69109284	–
–	38244366	38244366	Repayment of loans to Karnataka Bank	51.162	–	66243543	66243543	–
–	20086542	20086542	Repayment of loans to Union Bank of India	51.164	–	28480969	28480969	–
–	3703704	3703704	Repayment of loans to Corporation Bank	51.163	–	9080766	9080766	–
–	249996738	249996738	Repayment of loans to United Bank of India	51.167	–	--	–	--
–	3146737529	3146737529	Total Repayments Due		–	3261516346	3261516346	–



CAPITAL LIABILITIES

Schedule 32
(in Rupees)

Outstanding at the beginning of the Previous year 2010-11	Amount Received during the Previous year	Repayments due during the Previous year	Particulars	Details of Interest rate, moratorium and rate applicable at the end of the year	Account Code	Outstanding at the end of Previous year 2010-11	Amount received during the year	Repayments due during the year	Outstanding at the end of the year 2011-12
414700000	--	--	i. APTRANSCO Vidyut Bonds	11.60%	52.111	414700000	--	--	414700000
9333338	--	9333338	ii. Loan from LIC	9%	52.501	--	--	--	--
4866274446	1252918564	759641142	iii. Loan from REC Ltd	8.0%-13.5%	53.301	5359551868	2410700500	776670917	6993581451
52522587	--	--	iv. Loan from Consumers - VLC	6%	53.610	52522587	--	--	52522587
8666409916	1916301778	1349242764	v. Loan from PFC Ltd.	8.25%-13.50%	53.710	9233468930	3083392788	1326103085	10990758633
250599956	188300000	55685375	vi. Loan from Federal Bank	10.5%	53.722	383214581	--	68200074	315014507
458333355	--	100046225	vii. Loan from Canara Bank	7.3% to 9%	53.723	358287130	--	100055172	258231958
--	--	--	viii. Loan from Oriental Bank of Commerce	11.8%	53.765	--	147527000	--	147527000
646189408	134830721	109445580	ix. Loan from Andhra Bank	7.20%-9.20%	53.745	671574549	94298132	140977800	624894881
--	250000000	41	x. Loan from Syndicate Bank	9.50%	53.746	249999959	107137037	--	357136996
292824206	523522466	40194215	xi. Loan from Karur Vysya Bank	9.5% -10.5%	53.755	776152457	109915332	69109284	816958505
1780118240	655987159	209641876	xii. Loan from Bank of Baroda	7.20% -10.50%	53.756	2226463523	292329946	287883372	2230910097
512857057	--	83247164	xiii. Loan from Bank of Maharashtra	7.5%-9.50%	53.764	429609893	--	82349412	347260481
445631743	87433456	39752867	xiv. Loan from Punjab & Sind Bank	9.5%-10.5%	53.766	493312332	163202887	70088368	586426851
356471837	59248591	38688673	xv. Loan from Allahabad Bank	10.40%	53.767	377031755	16282657	43104255	350210157
395172836	208869663	51735434	xvi. Loan from Bank of Rajasthan / ICICI	10.40%	53.768	552307065	--	61870462	490436603
395859151	178602445	38274275	xvii. Loan from Karnataka Bank Ltd	10.40%	53.769	536187321	18627818	66243543	488571596
50000000	--	3711625	xviii. Loan from Corporation Bank	10.50%	53.770	46288375	62551428	9080766	99759037
124795766	151637432	20105902	xix. Loan from Union Bank of India	10.40%	53.771	256327296	--	28480969	227846327
249996738	--	249996738	xx. Loan from United Bank of India	10.40%	53.774	--	--	--	--
--	267649601	610267	xxi. Loan from UCO Bank	9.00%	53.775	267039334	1063117664	--	1330156998
--	--	--	xxii. Loan from NABARD	10.75%	53.531	--	200000000	--	200000000
--	--	--	xxiii. Loan from South Indian Bank	11.75%	53.776	--	30207653	--	30207653
19968090580	5875301876	3159353501	TOTAL			22684038955	7799290842	3130217479	27353112318

Note:- Loan from PFC includes Rs.78,03,207/- being the Rupee equivalent value of foreign currency loans of US \$ 154274.55 (Loan No.31116001 US \$ 61371.57 and Loan No.31116002 US \$ 92902.98) @ Rs.50.58ps/\$ (buying rate) as on 31st March 2012


FUNDS FROM STATE GOVERNMENT
SCHEDULE 33
(in Rupees)

Outstanding at the beginning of the Previous year 2010-11	Amount Received during the Previous year	Repayments due during the Previous year	Particulars	Details of Interest rate, moratorium and rate applicable at the end of the year	Account Code	Outstanding at the end of Previous year 2010-11	Amount received during the year	Repayments due during the year	Outstanding at the end of the year 2011-12
212451000	--	21433401	1 Loans from Govt. of A.P.	9.50%	54.200	191017599	--	21433461	169584138
--	1647982000 ☆	25644533	2 a. Loans from Govt. of A.P.-JICA (Govt. Orders received)	9.50%	54.201	1622337467	2481458000 ☆	109865406	3993930061
1674565188	1486265548	1647982000 ☆	b. Loans from Govt. of A.P.-JICA (Govt. Orders yet to be received)			1512848736	1484092887	2481458000 ☆	515483623
1887016188	3134247548	1695059934	Sub-Total			3326203802	3965550887	2612756867	4678997822
7792175840	--	--	3 Share capital from State Govt.		54.600	7792175840	--	--	7792175840
9679192028	3134247548	1695059934	TOTAL (1+2+3)			11118379642	3965550887	2612756867	12471173662

☆represents transfer consequent on receipt of Govt. orders

Authorised Share Capital

(250,00,00,000 No. of Shares @ Rs.10/-)

Rs.2500,00,00,000

Subscribed and Shares Allotted

(77,92,17,584 No. of Shares @ Rs.10/- fully paid up)

Rs.779,21,75,840

CONTRIBUTIONS, GRANTS AND SUBSIDIES TOWARDS COST OF CAPITAL ASSETS
SCHEDULE 34
(in Rupees)

Balance at the beginning of the previous year 2010-11	Received during the Previous year	Sl. No.	Particulars	Account Code	Balance at the end of Previous year 2010-11	Additions during the year	Total at the end of the year 2011-12
4542251103	2891096847	1	Consumers' Contribution	55.100	7433347950	3636526590	11069874540
4542251103	2891096847		Total Consumers' Contribution		7433347950	3636526590	11069874540
		2	Subsidies towards cost of Capital Assets	55.200			
274511648	--	3	Grants towards cost of Capital Assets	55.300	274511648	--	274511648
4816762751	2891096847		TOTAL		7707859598	3636526590	11344386188


RESERVE AND RESERVE FUNDS
**Schedule 35
(in Rupees)**

Balance at the beginning of Previous year 2010-11	Additions during the previous year	Deductions during the previous year	PARTICULARS	Account Code	Balance at the end of Previous year 2010-11	Additions during the year	Deductions during the year	Balance at the end of year 2011-12
3244767	--	595251	1 Foreign Exchange variation Reserve	56.620	2649516	--	1997669	651847
485697277	44855848	--	2 Contingency Reserve as per Schedule VI of Elec.(Supply) Act, 1948	58.220	530553125	56008315	--	586561440
110270958	--	--	3 Capital Reserve	56.670	110270958	175857	--	110446815
11435483	4974876	1621865	4 GIS - Savings Fund	57.153	14788494	5365335	1543433	18610396
4722084	6589835	565058	5 GIS - Insurance Fund	57.154	10746861	1652606	5527200	6872267
615370569	56420559	2782174	Sub-total (1 to 5)		669008954	63202113	9068302	723142765
--	93629058	93629058	6 General Provident Fund	57.121 & 57.122	--	178625768	178842160	(216392)
15713656	285615674	282444489	7 Pension Paid - Master Trust (Prior to 1st Transfer Scheme)	57.170	18884841	313520400	312503417	19901824
34862191	555262056	539504261	8 Pension/Gratuity Paid - Master Trust (After 1st Transfer Scheme)	57.171	50619986	585335600	580137850	55817736
11740691	195577487	189516441	9 Pension/Gratuity Paid - APTRANSCO P&G Trust (After 1st Transfer Scheme)	57.175	17801737	205660000	203612708	19849029
			10 Contribution to APTRANSCO Gratuity Trust (Employees recruited after 1-2-1999)	57.135	--	13980636	17901000	(3920364)
58486849	429100011	508780176	11 Contribution to APTRANSCO Pension & Gratuity Trust	57.145	(21193316)	425331002	407751000	(3613314)
120803387	1559184286	1613874425	Sub-total (6 to 11)		66113248	1722453406	1700748135	87818519
736173956	1615604845	1616656599	TOTAL (1 to 11)		735122202	1785655519	1709816437	810961284



STATEMENT OF ACCOUNTING POLICIES

STATEMENT – 4

STATEMENT ON COMPLIANCE WITH THE PROVISIONS OF THE ELECTRICITY (SUPPLY) ACT 1948 AND THE RULES MADE THEREUNDER.

1. The accounts of the Company have been maintained and compiled its Annual Statement of Accounts in accordance with the related provisions of the Electricity (Supply) Act, 1948 and the rules made there under in consonance with **Section 211 (1) and 616 (c) of the Companies Act, 1956**. Further, Section 185(2) (d) of the Electricity Act, 2003 specifies that the ESAAR were not repealed.
2. The Electricity (Supply) (Annual Accounts) Rules, 1985 are followed consistently to present a true and fair view of the financial position and operation results of the Company.
3. The accounts are prepared under the historical cost convention on the accrual and on a going concern basis and the business will continue indefinitely.
4. Inventories of stocks of construction materials and other stores are valued at cost or net realizable value which ever is lower at weighted average cost.
5. The financial statements required estimates and assumptions to be made that affect the reporting amount of assets and liabilities on the date of financial statements and the reported amount of revenue and expenses during the reporting period. Difference between actual results and estimates are recognized in the period in which the results are known/ materialised.
6. Revenues/Incomes and Costs/Expenditures are accounted on accrual basis. Income from services rendered is accounted as per contractual terms with the parties concerned. Interest income is recognized on a time proportion basis taking into account the amount outstanding and the applicable rate of interest. Dividend income is accounted for in the year in which it is received.
7. The Rates of Depreciation notified by Government of India through Gazette Notifications from time to time were adopted/ followed on the value of assets at the beginning of the year as per the ESAAR, 1985 and in consonance with Section 211 (1) and 616 (c) of the Companies Act, 1956. Section 205 (2) (d) specifies that depreciation shall be provided in respect of each item of depreciable asset (for which no rate of depreciation has been laid down by the Companies Act), on such basis as may be approved by the Central Government by any general order published in the official gazette or by any special order in any particular case. As such the rates of depreciation notified by the Government of India through official gazette notifications specific to electricity equipments were followed.

8. Capitalisation of interest on funds utilized during construction stage of fixed assets is being charged to capital expenditure (works-in-progress) as per the procedure prescribed in the ESAAR, 1985.
9. The investments are of long term in nature and are shown in the books at the cost at which they were acquired.
10. The commitment towards exchange rate variation on foreign currency loans are charged and accounted in the Revenue Account, regularly, at the exchange rates prevailing on the date of transaction. Further, the foreign currency loans outstanding as on 31st March 2012 (date of closing of accounts) have been restated at the prevailing exchange rate duly recognizing the loss/gain in foreign exchange reserve A/c. under Schedule-35.
11. Employee benefits:
 - a. Short term employee benefits: Undiscounted value of short term employees benefits such as salaries, wages, short term compensated absence, exgratia, etc. are recognized as expense in the period in which the employees render the related service.
 - b. Post employment benefits: Liabilities in respect of defined benefits plans being Gratuity and Pension for the year was funded based on the contribution rate projected/determined by the Actuary in their Actuary Report for preceding financial years. The liability for leave encashment is determined on estimated basis.
 - c. Defined Contribution plans: Contribution to defined contribution plans being employee provident fund for employees recruited on or after 01-02-1999 are recognized in the Revenue Account during the period in which the employees render the related services.
12. Basic Earnings per share is calculated by dividing the net profit after tax and deferred tax by total number of shares.
13. The current charge for taxes is calculated in accordance with the relevant tax regulations applicable to the Company on the estimated total income for the year. Deferred tax liabilities are recognized on timing difference between taxable income and accounting income, originating in one period and expected to reverse in subsequent periods.
14. Provisions are recognized, when the Company has a present legal or constructive obligation, as a result of past events, for which it is probable that an out flow of economic benefits will be required to settle the obligation and a reliable estimate can be made for the amount of the obligation. The disclosure is made for all present or possible obligations that may but probably will not require outflow as contingent liability in the financial statements.



NOTES TO ACCOUNTS

STATEMENT – 5

REVENUE ACCOUNT

1. All expenses are reflected in Revenue Account under natural head of accounts. Accordingly Repairs and Maintenance, Employee Costs, Depreciation, Administration and General Expenses and Interest & Finance Charges, are disclosed separately.
2. The assets have been insured to the extent required.
3. Depreciation has been provided in the books on the value of assets at the beginning of the year as per the Electricity (Supply) (Annual Accounts) Rules 1985 and as per the Rates notified in the Gazette Notifications issued by the Government of India from time to time.
4. Contribution towards Pension and Gratuity has been made to APTRANSCO P&G Trust for the year @27.64% on Pay plus DA for Rs.41.35 crs (previous year @31.43% for Rs.42.91 crs) as per actuarial valuation report dt.6-7-2011 for the preceding financial years.
5. Contribution towards Gratuity in respect of employees joined on or after 1st February 1999 has been made to APTRANSCO Gratuity Trust for the year @2.64% on Pay plus DA amounting to Rs.1.41 crs (previous year Rs.2.11 crs) as per actuarial valuation report dt.6-7-2011 for the preceding financial years.
6. Provision of Rs.30.38 crs (previous year Rs.2.98 crs) has been made towards Earned leave encashment for the year and be paid to APTRANSCO EL Trust.
7. Income from transmission charges in respect of third party generators wheeling capacity were not billed and accounted for as detailed below, since the matter is sub-judice.

Year	Capacity (MW)	Transmission Charges (Rs./kW/per month)	Amount (Rs. Crs) (Provisional)
2005-06	462	55.98	31.03
2006-07	462	42.60	23.61
2007-08	475	44.62	25.43
2008-09	457	38.91	21.34
2009-10	440	47.79	25.23
2010-11	419	50.86	25.47
2011-12	389	63.47	29.67

8. Interest income of Rs.67.90 crs (previous year Rs.34.17 crs) earned during FY 2011-12 on deposits made with Banks against the Deposits received from GoAP (towards providing transmission system to Go AP's Lift Irrigation works) has been transferred to GoAP's Account and accounted for against Deposits under A.H.46.131 – Deposits – GoAP's Lift Irrigation Scheme.



9. An amount of Rs.14.46 crs (previous year Rs.19.77 crs) has been credited to Revenue account for the year towards capital contributions in proportion to the depreciation in respect of GoAP's Lift Irrigation assets.
10. The interest on Voluntary Loan Contribution (VLC) is being accounted for as and when the claims are received from Consumers.
11. The Company is extending financial support to the APPCC (AP Power Coordination Committee) of Discoms in the form of Inter Corporate Deposits to meet/discharge their power purchase obligations to the various generators. During the year, the Company had taken loan against some of the FDs from Banks and the funds were transferred to APPCC/Discoms under the Inter Corporate Deposits at prevailing interest rate. The interest recovered from APPCC/Discoms and interest paid to Banks Rs.12.43 crs (previous year Rs.8.98 crs) on the loans against FDs were netted off in the books of the Company. This arrangement is being followed consistently in order to avoid interest loss on FDs to the Company.

BALANCE SHEET

12. There are no assets, which attract impairment during the year in terms of AS-28 issued by ICAI.
13. Provision towards Deferred Tax liability in terms of AS-22 has been created in the accounts as detailed below. (Rs. in lakhs)

Particulars	2011-12	2010-11
Deferred Tax Liability (A)		
i. Depreciation as per accounts	39549.85	35803.45
ii. Depreciation as per IT Rules	34157.02	33185.23
Gross Deferred Tax Liability (ii – i)	(5392.83)	(2618.21)
Deferred Tax Asset (B)		
Unabsorbed depreciation utilized during the year	20392.12	16756.45
Gross Deferred Tax Asset	20392.12	16756.45
Net Deferred Tax Liability (A+B)	14999.29	14138.24
Deferred Tax provision @ 32.45% (previous year @ 33.22%)	4867.27	4696.72

14. Deposits received from GoAP / others towards Deposit Contribution / Transmission system works for providing transmission network connectivity to GoAP's Lift Irrigation Schemes have been kept under A.H. 46.130 – "Deposit Contribution Works" and is being transferred to "Consumers' Contribution towards Cost of Capital Assets" in the year in which the Lift Irrigation Works are completed and assets capitalized.
15. Investment of Rs.8.44 crs in GVK Power & Infrastructure Limited (GVKPIL) of 6330000 shares of Re.1/- each, the market value thereof is at Rs.11.01 crs (previous year Rs.16.39 crs) as on 31st March'12.



ANNUAL ACCOUNTS 2011-12

16. Investment of Rs.28.10 crs (previous year Rs.28.10 crs) in APGPCL (joint venture) of 15758400 shares of Rs.10/- each are unquoted.
17. Provision towards the value of scrap/unserviceable/obsolete/non-moving materials has been retained/regulated in the accounts.
18. As per para IV (1) of the Sixth Schedule of Electricity (Supply) Act 1948, the licensee shall appropriate to Contingency Reserve from the revenues of each year a sum not less than 1/4th of 1% (one) of gross block of fixed assets. As directed by APERC through tariff orders from time to time, funds relating to Contingency Reserve are invested in various Securities/Bonds, etc. from time to time. The funds are not at the disposal of the Company and as such the interest earned for the year Rs.5.60 crs (previous year 4.49 crs) has been credited to Contingency Reserve Account under Schedule 35.
19. Earning per share: APTRANSCO share are unquoted and unlisted.

Particulars	Unit	2011-12	2010-11
Profit available for distribution to share holders after provision for deferred tax	Rs.	2597840805	617441646
Total No of shares	No.	779217584	779217584
Earnings per share – Basic	Rs.	3.33	0.79
Earnings per share – Diluted	Rs.	3.33	0.79

CONTINGENT LIABILITIES:

20. There are disputed liabilities amounting to Rs.138.86 crs as on 31.3.2012 towards Sales Tax/ VAT/CST/Entry Tax against which Rs.15.18 crs was deposited as per the directions of the Hon'ble High Court of AP and Sales Tax Appellate Tribunal. The cases are pending before the Hon'ble Supreme Court of India and Hon'ble High Court of AP.
21. The Asst. Director/ESI/Vijayawada had issued demand notice for Rs.79.93 lakhs towards ESI contribution for the period from 4/1997 to 9/2006 for contract labour engaged in O&M works of Substations & Lines, against which Rs.19.98 lakhs was deposited as per the directions of the Hon'ble Employees Insurance Court & Chairman, Industrial Tribunal-I, Hyderabad.

vide our Report of even date
For **S.Daga & Co.**
Chartered Accountants
FRN :000669S

For and on behalf of the Board of
M/s. Transmission Corporation of A.P.Limited

Sd/-
(Shantilal Daga)
Partner
M.No.11617

Sd/-
(Hiralal Samariya)
Chairman & Managing Director

Sd/-
(G. Ramakrishna Reddy)
Director (Finance & Revenue)

Place : Hyderabad
Date : 28 Sept' 2012

Sd/-
(P. Sathya Moorthy)
Financial Adviser & Chief
Controller of Accounts
(Corporate Finance)

Sd/-
(A.S. Vijay Kumar)
Company Secretary



FUNCTION-WISE ANALYSIS OF REVENUE AND EXPENSES

STATEMENT - 6

(Rs. in lakhs)

Sl. No.	Particulars	TLC units	TL&SS units	Head Office/ Common	Total (Trns)	SLDC	Total (trns+sldc)
REVENUE:							
1	Transmission & SLDC charges	--	--	122204.76	122204.76	3983.87	126188.63
2	Revenue subsidies and grants	--	--	--	--	--	--
3	Other income	3115.69	441.00	15638.80	19195.49	95.31	19290.80
Total Income		3115.69	441.00	137843.55	141400.24	4079.18	145479.43
EXPENSES:							
1	Purchase of power	--	--	--	--	--	--
2	Repairs & Maintenance	63.58	14085.49	329.41	14478.48	455.60	14934.08
3	Employee costs	5709.47	15868.22	8883.14	30460.83	3453.24	33914.07
4	Administration and General charges	1109.20	2701.30	1397.40	5207.90	406.78	5614.68
5	Depreciation and related expenses	39480.13	--	--	39480.13	69.73	39549.86
6	Interest and Finance Charges	30056.11	--	--	30056.11	138.08	30194.19
Total Expenditure		76418.49	32655.01	10609.95	119683.45	4523.43	124206.88
7	Less: Expenses Capitalised	9055.23	--	--	9055.23	--	9055.23
	Interest Capitalised	8297.00	--	--	8297.00	--	8297.00
8	Add: Expenses reallocated						
	Other debits	62.65	0.80	--	63.45	--	63.45
	Provision for Income Tax	--	--	7715.65	7715.65		7715.65
	Prior Period items	--	--	--	--	--	--
Net Expenses		59128.91	32655.81	18325.60	110110.32	4523.43	114633.75


FUNCTION-WISE BALANCE SHEET

(Rs. in lakhs)

Sch. No.	Schedule Note	As at 31st March 2012			As at 31st March 2011		
		Transmission	SLDC	APTRANSCO	Transmission	SLDC	APTRANSCO
	<u>ASSETS</u>						
19	Gross Block	784905.60	15098.33	800003.92	711022.13	14932.27	725954.40
	Less: Accumulated Depreciation	347809.59	13250.89	361060.47	308626.12	13181.15	321807.27
	Net Fixed Assets	437096.01	1847.44	438943.45	402396.00	1751.12	404147.12
21	Capital Expenditure in progress	169483.93	454.97	169938.90	121880.22	--	121880.22
22	Assets not in use	--	--	--	--	--	--
23	Deferred Costs	--	--	--	--	--	--
24	Intangible Assets	--	--	--	--	--	--
25	Investments	10156.67	--	10156.67	9689.28	--	9689.28
	Current Assets	253303.45	360.64	253664.09	198382.67	366.33	198749.00
26(a)	Stock	44111.94	--	44111.94	31709.85	--	31709.85
26(b)	Receivables	36699.45	307.49	37006.94	16103.20	282.47	16385.67
26(c)	Cash & Bank Balance	114204.16	19.91	114224.07	17659.54	3.20	17662.74
26(d)	Loans and Advances	51518.96	15.82	51534.78	35041.10	11.12	35052.22
26(e)	Other Receivables	6768.93	17.42	6786.36	97868.98	69.54	97938.52
28	Current Liabilities	246792.41	1884.46	248676.87	237967.09	660.30	238627.39
	Net Current Assets	6511.04	(1523.82)	4987.22	(39584.42)	(293.97)	(39878.39)
29	Subsidy Receivable from Go AP	--	--	--	--	--	--
	TOTAL ASSETS	623247.64	778.59	624026.23	494381.08	1457.15	495838.23
	<u>LIABILITIES</u>						
30	Borrowings for working capital	--	--	--	--	--	--
31	Payments due on Capital Liabilities	--	--	--	--	--	--
32	Capital Liabilities	272247.65	1283.47	273531.12	225322.60	1517.79	226840.39
	Deferred Tax Liabilities	31400.31	--	31400.31	26533.04	--	26533.04
33	Funds from State Government	46789.98	--	46789.98	33262.04	--	33262.04
33	Equity	77921.76	--	77921.76	77921.76	--	77921.76
34	Contributions, Grants and Subsidies towards cost of Capital Assets	113443.86	--	113443.86	77078.60	--	77078.60
35	Reserve and Reserve Funds	8109.61	--	8109.61	7351.22	--	7351.22
	Surplus	73334.47	(504.88)	72829.59	46911.82	(60.63)	46851.19
	TOTAL LIABILITIES	623247.64	778.59	624026.23	494381.08	1457.15	495838.23



SOURCES AND USES OF FUNDS

Statement - 7
(Rs.in lakhs)

Sl.No.	Particulars	This Year 2011-12	Previous Year 2010-11
	FUNDS PROVIDED BY		
1	Profit/(Deficit) after tax (excl. Revenue Subsidies and Grants)	30845.68	10871.14
2	Debit to Revenue Account not requiring Cash outlay	39549.86	35803.45
3	Credits to Revenue Account not involving Cash Receipt (Contingency Reserve)	--	--
4	Receipts of Revenue Subsidies and Grants	--	--
5	Contributions, Grants and Subsidies towards cost of capital assets(incl.Exchange variation Reserve)	36365.27	28910.97
6	Proceeds from disposal of fixed assets (Capital Reserve)	--	--
7	Funds from Operation	106760.80	75585.56
	Increase/(Decrease) in Working Capital		
8	Stocks	12369.03	5399.50
9	Receivable against Supply of Power	20621.27	8791.00
10	Loans and Advances	16482.55	(32351.66)
11	Sundry Receivables	65.58	(61951.63)
12	Subsidy Receivable	--	--
13	Total current assets:	49538.44	(80112.79)
14	Security Deposits from Consumers	--	--
15	Current and accrued liabilities	10049.48	12856.10
16	Net Increase/(Decrease) in working capital	39488.95	(92968.90)
17	Increase/(Decrease) in Cash & Bank balances	5343.59	100324.59
18	Increase/(Decrease) in Borrowings for working capital	--	--
19	Funds utilised on working capital	44832.55	7355.69
20	Net funds from Operations	61928.25	68229.87
21	Total Capital Expenditure	122437.93	109273.44
22	Shortfall in Capital funds met from external sources	60509.68	41043.57
23	Net Increase/(Decrease) in capital liabilities	60218.67	41551.36
24	Increase/(Decrease) in Payments due on capital liabilities	--	--
25	Increase/(Decrease) in Reserve & Reserve funds	758.39	(10.52)
26	Increase/(Decrease) in Investments	467.39	497.27
27	Net capital funds from external sources	60509.68	41043.57
28	Net funds from Operations as % of total capital expenditure	50.58	62.44



CASH FLOW STATEMENT FOR THE YEAR ENDED 31st MARCH

(Rupees in lakhs)

Sl. No.	Particulars	2012	2011
Cash flows from operating activities			
1	Net profit before Tax and Prior Period Items	38561.33	13689.68
<u>Adjustments for:</u>			
2	Depreciation	39549.86	35803.45
3	Interest & finance charges	21897.19	18869.43
4	Prior Period items	--	--
5	Interest received on investments	(1658.00)	(2060.57)
6	Consumers contributions/Grants, etc.	36365.27	28910.97
7	Profit on sale of fixed assets/Scrap	(576.93)	(171.72)
8	Operation profit before working capital changes (1 to 7)	134138.72	95041.24
<u>Adjustments for:</u>			
9	Sundry debtors	(20621.27)	(8791.00)
10	Inventories	(12369.03)	(5399.50)
11	Other current assets	(65.58)	61951.63
12	Loans and advances	(16482.55)	32351.66
13	Sundry creditors and liabilities	10049.48	12042.17
14	Net flow before extra ordinary activities (8 to 13)	94649.76	187196.21
15	Income tax paid	7715.65	2004.61
16	Net Cash from operating activities (14 - 15)	86934.11	185191.60
Cash flows from investing activities			
17	Acquisition of fixed assets	(74379.25)	(71248.87)
18	Capital works in progress	(48058.68)	(38024.57)
19	Sale of fixed assets/scrap	576.93	171.72
20	Interest received on investments	1658.00	2060.57
21	Investments	(467.39)	(497.27)
22	Sale of investments	--	--


CASH FLOW STATEMENT FOR THE YEAR ENDED 31st MARCH

(Rupees in lakhs)

Sl. No.	Particulars	2012	2011
23	Net cash from investing activities (17 to 22)	(120670.39)	(107538.42)
	Cash flows from financing activities	-	-
24	Proceeds from borrowings	117648.42	90095.49
25	Repayment of borrowings	(57429.74)	(48544.13)
26	Reserves & Reserve funds	541.34	(5.95)
27	Employee related funds	217.05	(4.57)
28	Interest & Finance charges paid	(21897.19)	(18869.43)
29	Net cash from financing activities (24 to 28)	39079.87	22671.41
30	Net increase/(decrease) in cashflows (16+23+29)	5343.59	100324.59
31	Cash and cash equivalents at the beginning of the year	108880.48	8555.89
32	Cash and cash equivalents at the end of the year	114224.07	108880.48
33	Net increase in cash and bank balance (32 - 33)	5343.59	100324.59

vide our Report of even date
For **S.Daga & Co.**
Chartered Accountants
FRN :000669S

Sd/-
(Shantilal Daga)
Partner
M.No.11617

Place : Hyderabad
Date : 28 Sept' 2012

For and on behalf of the Board of
M/s. Transmission Corporation of A.P.Limited

Sd/-
(Hiralal Samariya)
Chairman & Managing Director

Sd/-
(P. Sathya Moorthy)
Financial Adviser & Chief
Controller of Accounts
(Corporate Finance)

Sd/-
(G. Ramakrishna Reddy)
Director (Finance & Revenue)

Sd/-
(A.S. Vijay Kumar)
Company Secretary



STATEMENT OF CAPITAL BASE AND SURPLUS
(Under Section 59 of the Electricity (Supply) Act, 1948)

STATEMENT - 8
(Rs. In lakhs)

This statement is not applicable

STATEMENT OF TECHNICAL PARTICULARS

STATEMENT - 9

Sl. No.	Particulars	Unit	This Year 2011-12 (Provisional)	Previous Year 2010-11
1	Input from State Generators including wheeling	MU	66225.32	64166.34
2	CGS (Ex-Bus)	MU	18192.24	12033.20
3	System input at 132 KV & above including Wheeled Energy (1+2)	MU	84417.56	76199.54
4	Energy delivered by Transco to Discoms including Wheeled Energy	MU	79966.26	72131.75
5	Transmission Losses (incl wheeling) (3-4) inclusive of PGCIL losses	MU	4451.30	4067.79
6	%Transmission Losses (Incl wheeling) on respective Inputs{(5/3*100)} inclusive of PGCIL losses	%	5.27	5.34
6a	%Transmission Losses (Incl wheeling) on respective Inputs {(5-11)/(3-11)*100} exclusive of PGCIL losses	%	4.23	4.50
7	Net wheeled Energy at 132 KV & above by Third Party Developers	MU	874.01	1036.93
8	Energy delivered by Transco to Discoms Excluding Wheeled Energy at 132 KV & above (4-7)	MU	79092.26	71094.82
9	Drawls at 33 KV & 11 KV from TP developers	MU	1465.66	1472.36
10	Drawls at 33 KV & 11 KV from Genco	MU	91.11	92.15
11	External losses (PGCIL losses)	MU	923.67	666.71
12	Input to Discoms (incl Wheeling Energy) (8+9+10)	MU	80649.03	72659.33
13	Discoms sales of Energy (Excl Wheeling)	MU	69979.66	62618.77
14	Net Wheeled Energy at 33 KV & Below by Third party Developers	MU	441.28	493.54
15	Discoms sales of Energy (incl. Wheeling) (13+14)	MU	70420.94	63112.31
16	Distribution losses (incl. Wheeling) (12-15)	MU	10228.09	9547.02
17	% Distribution losses (incl.Wheeling) on respective inputs {(16/12)*100}	%	12.68	13.14
18	T&D Input (Ex-Bus Availability) (3+9+10)	MU	85974.33	77764.05
19	T & D Sales (incl. Wheeling) by Discoms (15+7)	MU	71294.95	64149.24
20	T&D Losses (inc. Wheeling) (18-19)	MU	14679.39	13614.81
21	% T&D Losses (incl.wheeling) (20/18*100)	%	17.07	17.51



BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE

SCHEDULE VI PART IV		Balance Sheet Abstract & Company's General Business Profile		THE COMPANIES ACT, 1956 (1 OF 1956)	
I. Registration Details:		State Code		Balance Sheet Date	
Registration No.	01 - 30805	0 1		3 1	0 3 2012
Date of incorporation	12/29/1998	(Refer Code List)		Date	Month Year
Corporate Identity No.(CIN):	U31909 AP 1998 SGC 030805				
II. Capital raised during the year: (Amount in Rs. Thousands)					
Public Issue (from Govt.)	---	Rights Issue	---		
Bonus Issue	---	Private Placement	---		
III. Position of Mobilisation and Deployment of Funds: (Amount in Rs. Thousands)					
Total Liabilities	6240,26,23	Total Assets	6240,26,23		
<u>Sources of Funds</u>					
Paid-up Capital	779,21,76	Reserves & Surplus	2257,83,37		
Secured Loans	nil	Unsecured Loans	3203,21,10		
<u>Application of Funds</u>					
Net Fixed Assets	4389,43,45	Investments	101,56,67		
Net Current Assets	1749,26,12	Miscellaneous Expenditure	0		
Accumulated Losses	---				
IV. Performance of Company : (Amount in Rs. Thousands)					
Turnover	1454,79,43	Total Expenditure	1069,18,10		
Profit/Loss before tax	(+) 385,61,33	Profit/Loss after tax (incl.Deferred tax provision)	(+) 259,78,41		
(Please tick appropriate box + for Profit, - for Loss)					
Earnings per Share in Rs.	3.33	Dividend Rate %	Nil		
V. Generic Names of Principal Products / Services of Company		(as per monetary terms)			
Product Description	Transmission and State Load Dispatch of Electrical Energy				