

Form 15 : Contracted Capacities of TGDISCOMs for ATP Filings of Transmission & SLDC Activity for the FY 2025-26

Sl. No.	Details	Installed Capacity (MW)	Net Capacity TG Share (MW)	FY 2023-24	FY 2024-25			FY 2025-26			
				Apr-March (Actual)	Apr-Sep (Actual)	Oct-March (Projected)	Apr-March (Projected)	Total (Projected)	TSSPDCL	TSNPDCL	
1	TGGENCO THERMAL	8043	7506	3740	3772	6748	6748	7506	5295	2210	
2	TGGENCO HYDEL	2442	2300	2300	2300	2300	2300	2300	1622	677	
	TGGENCO Total	10484	9805	6040	6072	9047	9047	9805	6918	2888	
3	CGS	45340	3630	3674	3655	3630	3630	3630	2561	1069	
4	IPPs & Gas Projects	4334	2773	1970	1400	2541	2541	2541	1793	748	
5	Inter-State Hydel	142	76	0	0	76	76	76	53	22	
6	Non-conventional Energy / Renewable Energy :										
A	NCEs (132 KV and above)	7362	7362	4462	4860	6062	6062	7362	5141	2221	
B	NCEs (11 KV and 33 KV)	1040	1040	1035	1035	1040	1040	1040	742	298	
	Total NCE (MW)	8402	8402	5497	5896	7102	7102	8402	5884	2519	
7	Open Access	130	130	114	113	113	113	130			
	Transmission Total DISCOM Contracts (w/o Open Access) (1+2+3+4+5+6A)	67662	23647	16147	15988	21357	21357	23415	16467	6948	
	Transmission TOTAL Generation Contracts (in MW) (1+2+3+4+5+6A+7)	67792	23777	16260	16101	21469	21470	23545			
	SLDC Total DISCOM Contracts (w/o Open Access) (1+2+3+4+5+6A+6B)	68702	24687	17182	17023	22397	22397	24455	17209	7246	
	SLDC TOTAL Generation Contracts (in MW) (1+2+3+4+5+6A+6B+7)	68832	24816	17295	17136	22509	22510	24585			

Annexure to Form 15 (Contracted Capacity)

Form 15 : Contracted Capacities of TGDISCOMs for Annual Tariff Petition of Transmission & SLDC Activity for the FY 2025-26

Sl.No.	Generating Station/Unit/Source	Installed Capacity (MW)	Net Capacity TG Share	FY 2023-24	FY 2024-25			FY 2025-26			Remarks
				(Actuals)	Apr-Sep (Actual)	Oct-March (Projected)	Apr-March (Projected)	Apr-March (Projected)	TSSPDCL	TSNPDCL	
(A)	TGGENCO STATIONS										
	GENCO THERMAL:										
1	KTPS-V	500	453.5	455.00	453.50	453.50	453.50	453.50	319.94	133.56	SPDCL : 70.55 %
2	KTPS-VI	500	473.75	462.50	473.75	473.75	473.75	473.75	334.23	139.52	NPDCCL : 29.45 %
3	KTPS-VII	800	758.00	758.00	758.00	758.00	758.00	758.00	534.77	223.23	
4	KTPP-I	500	473.75	462.50	473.75	473.75	473.75	473.75	334.23	139.52	
5	KTPP-II	600	568.5	558.00	568.50	568.50	568.50	568.50	401.08	167.42	
6	RTS-B	62.5	-	56.25	56.25	-	-	-			PPA Expired on 03.06.2024
7	BTPS	1080	988.2	988.20	988.20	988.20	988.20	988.20	697.18	291.02	
8	YTSPS	4000	3790	-	-	3032.00	3032.00	3790.00	2673.85	1116.16	
	Total Thermal (A):	8042.50	7505.70	3740.45	3771.95	6747.70	6747.70	7505.70	5295.27	2210.43	
(B)	GENCO HYDEL:										
1	SrisailemLeft Bank HES	900	889.20	889.20	889.20	889.20	889.20	889.20	627.33	261.87	
2	NSPH	815.6	807.44	807.44	807.44	807.44	807.44	807.44	569.65	237.79	
3	NSLCPH	60	59.40	59.40	59.40	59.40	59.40	59.40	41.91	17.49	
4	Lower Jurala HES	240	237.60	237.60	237.60	237.60	237.60	237.60	167.63	69.97	
5	Pulichintala	120	118.80	118.80	118.80	118.80	118.80	118.80	83.81	34.99	
6	Priyadarshini Jurala HES	234	115.83	115.83	115.83	115.83	115.83	115.83	81.72	34.11	Telangana Share of 50% has considered
7	Pochampad PH (I-IV)	36	35.64	35.64	35.64	35.64	35.64	35.64	25.14	10.50	
8	Singur	15	14.85	14.85	14.85	14.85	14.85	14.85	10.48	4.37	
9	Nizam Sagar PH	10	9.90	9.90	9.90	9.90	9.90	9.90	6.98	2.92	
10	Mini Hydel (Peddapalli)	9.16	9.07	9.07	9.07	9.07	9.07	9.07	6.40	2.67	
11	Palair	2	1.98	1.98	1.98	1.98	1.98	1.98	1.40	0.58	
	Total Hydel :	2441.76	2299.71	2299.71	2299.71	2299.71	2299.71	2299.71	1622.45	677.27	
	Total TGGENCO (A):	10484.26	9805.41	6040.16	6071.66	9047.41	9047.41	9805.41	6917.72	2887.69	
(B)	CENTRAL GENERATING STATIONS										
1	NTPC (SR)-I & II	2100	322.42	327.43	326.60	322.42	322.42	322.42	227.47	94.95	
2	NTPC (SR) Stage-III	500	81.69	82.79	82.71	81.69	81.69	81.69	57.63	24.06	
3	NTPC Talcher Stagell	2000	202.23	203.54	203.82	202.23	202.23	202.23	142.67	59.56	
4	NTPC Simhadri Stage-I	1000	510.61	507.91	510.61	510.61	510.61	510.61	360.24	150.37	
5	NTPC Simhadri Stage-II	1000	241.71	241.89	242.68	241.71	241.71	241.71	170.53	71.18	
6	Telangana STPP	1600	1287.80	1302.99	1288.60	1287.80	1287.80	1287.80	908.54	379.26	
7	NTPC Kudigi Unit-I, II & III	2400	256.72	262.71	261.63	256.72	256.72	256.72	181.12	75.60	
8	NLC Stage-I	580	3.31	4.89	4.26	3.31	3.31	3.31	2.34	0.97	
9	NLC Stage-II	790	4.35	6.43	5.60	4.35	4.35	4.35	3.07	1.28	
10	NLC Exp-I	420	3.48	5.18	4.48	3.48	3.48	3.48	2.46	1.02	
11	NLC Exp-II	500	3.99	6.06	5.13	3.99	3.99	3.99	2.81	1.18	This agreement is valid till allocation by MoP continues

Sl.No.	Generating Station/Unit/Source	Installed Capacity (MW)	Net Capacity TG Share	FY 2023-24	FY 2024-25			FY 2025-26			Remarks
				(Actuals)	Apr-Sep (Actual)	Oct-March (Projected)	Apr-March (Projected)	Apr-March (Projected)	TSSPDCL	TSNPDCL	
12	New Neyveli Thermal Power plant (NNTPP)	934	58.19	58.07	58.30	58.19	58.19	58.19	41.05	17.14	
13	NTECL Vallur Thermal Power Plant	1500	97.26	99.81	99.11	97.26	97.26	97.26	68.62	28.64	
14	NLC Tamilnadu (Tuticorn) Unit-I & Unit II	1000	136.82	139.35	138.78	136.82	136.82	136.82	96.53	40.29	
15	NPC-MAPS	440	19.31	19.78	19.59	19.31	19.31	19.31	13.62	5.69	
16	NPC-Kaiga Unit-I&II	440	59.05	60.77	60.08	59.05	59.05	59.05	41.66	17.39	
17	NPC-Kaiga Unit-III & IV	440	62.91	64.63	63.94	62.91	62.91	62.91	44.38	18.53	
18	KKNPP (Kudankulam Nuclear Power Plant) Unit-I	1000	2.80	4.14	3.61	2.80	2.80	2.80	1.98	0.82	MoP is allocating un-allocated quota power to TGDISCOMs.
19	KKNPP (Kudankulam Nuclear Power Plant) Unit-II	1000	46.10	46.10	46.10	46.10	46.10	46.10	32.52	13.58	
20	NVVNL Bundled Power(Coal)	25650	186.83	186.83	186.83	186.83	186.83	186.83	131.81	55.02	
21	NSM Bundled Phase -II	45.81	42.83	42.83	42.83	42.83	42.83	42.83	30.22	12.61	
	Total CGS (B):	45339.81	3630.41	3674.13	3655.29	3630.41	3630.41	3630.41	2561.25	1069.16	
(C)	IPPs & Gas Projects										
	IPPs										
1	Singareni Thermal Power Plant	1200	1131.00	1131.00	1131.00	1131.00	1131.00	1131.00	797.92	333.08	
2	Atal Bihari Vajpayee thermal Power Plant, Chattisgarh (formerly Marwa Power Plant)	1000	947.5	0.00	0.00	947.5	947.5	947.5	668.46	279.04	CSPDCL is scheduling Zero energy to TGDISCOMs.
3	Sembcorp Energy India Limited (SEIL) (269.45 MW)	1320	269.45	269.45	269.45	269.45	269.45	269.45	190.10	79.35	
4	Sembcorp Energy India Limited (SEIL) (570 MW)		-	570.00	-	-	-	-	-	-	
	Total IPPs:	3520	2347.95	1970.45	1400.45	2347.95	2347.95	2347.95	1656.48	691.47	
	Gas Projects										
1	Vemagiri	370	193.41	0.00	0.00	193.41	193.41	193.41	136.45	56.96	
2	Kona seema	444.08	231.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	PPA expiring on 29.06.2025 The Natural gas supplies from RIL KG D-6 fields to these IPPs became zero from 01.03.2013 onwards and hence at present there is no generation from these IPPs.
	Total Gas projects	814.08	425.24	0.00	0.00	193.41	193.41	193.41	136.45	56.96	
	Total IPP & Gas Projects (C)	4334.08	2773.19	1970.45	1400.45	2541.36	2541.36	2541.36	1792.93	748.43	

Sl.No.	Generating Station/Unit/Source	Installed Capacity (MW)	Net Capacity TG Share	FY 2023-24	FY 2024-25			FY 2025-26			Remarks
				(Actuals)	Apr-Sep (Actual)	Oct-March (Projected)	Apr-March (Projected)	Apr-March (Projected)	TSSPDCL	TSNPDCCL	
(D)	Inter-State Hydel Projects										
1	Machkund (TG Share)	84	44.82	0.00	0.00	44.82	44.82	44.82	31.62	13.20	
2	TB.Dam (TG Share)	57.6	30.73	0.00	0.00	30.73	30.73	30.73	21.68	9.05	
	Total Inter-State Hydel (D)	141.6	75.55	0.00	0.00	75.55	75.55	75.55	53.30	22.25	
(E)	NCE Projects - Transmission (220 & 132 KV)										
i)	Solar	7116.63	7116.63	4216.20	4614.68	5816.63	5816.63	7116.63	4956.51	2160.12	
ii)	Biomass	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
iii)	Bagasse	75.70	75.70	75.70	75.70	75.70	75.70	75.70	15.00	60.70	
iv)	Industrial Waste (IW)	7.50	7.50	7.50	7.50	7.50	7.50	7.50	7.50	0.00	
v)	Municipal Solid Waste (MSW)	34.30	34.30	34.30	34.30	34.30	34.30	34.30	34.30	0.00	
vi)	Wind	128.10	128.10	128.10	128.10	128.10	128.10	128.10	128.10	0.00	
vii)	Mini Hydel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Total NCE / Renewable Transmission (E)	7362.23	7362.23	4461.80	4860.28	6062.23	6062.23	7362.23	5141.41	2220.82	
	Total DISCOMs Contracts (MW) (A+B+C+D+E)	67661.98	23646.79	16146.55	15987.68	21356.96	21356.96	23414.96	16519.25	6895.71	
	Long Term Open Access Capacity	129.75	129.75	113.50	113.00	112.50	113.00	129.75			
	TRANSCO CONTRACT W/O OA (MW)	67661.98	23646.79	16146.55	15987.68	21356.96	21356.96	23414.96	16519.25	6895.71	
	TRANSCO TOTAL Contracts (in MW)	67791.73	23776.54	16260.05	16100.68	21469.46	21469.96	23544.71	23544.71		
(E)	NCE Projects - SLDC (220 & 132 & 33 & 11 KV)										
i)	Solar	8131.00	8131.00	5225.97	5624.45	6831.00	6831.00	8131.00	5688.64	2442.36	
ii)	Biomass	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	0.00	
iii)	Bagasse	81.70	81.70	81.70	81.70	81.70	81.70	81.70	15.00	66.70	
iv)	Industrial Waste (IW)	18.50	18.50	18.50	18.50	18.50	18.50	18.50	11.00	7.50	
v)	Municipal Solid Waste (MSW)	34.30	34.30	34.30	34.30	34.30	34.30	34.30	34.30	0.00	
vi)	Wind	128.10	128.10	128.10	128.10	128.10	128.10	128.10	128.10	0.00	
vii)	Mini Hydel	2.55	2.55	2.55	2.55	2.55	2.55	2.55	0.55	2.00	
	Total NCE / Renewable SLDC (D)	8402.15	8402.15	5497.12	5895.60	7102.15	7102.15	8402.15	5883.59	2518.56	
	Total DISCOMs Contracts (MW) (A+B+C+D+E)	68701.90	24686.71	17181.87	17023.00	22396.88	22396.88	24454.88	17208.79	7246.09	
	Long Term Open Access Capacity	129.75	129.75	113.50	113.00	112.50	113.00	129.75			
	SLDC CONTRACT W/O OA (MW)	68701.90	24686.71	17181.87	17023.00	22396.88	22396.88	24454.88	17208.79	7246.09	
	SLDC TOTAL Gen. Contracts (in MW)	68831.65	24816.46	17295.37	17136.00	22509.38	22509.88	24584.63	24584.63		

Note:

(i) Long Term PPA with TGGENCO project RTS-B (62.5 MW) was expired on 03.06.2024

(ii) Long Term PPA with Sembcorp Energy India Limited (SEIL) (570 MW) was expired on 29.03.2024

(iii) Long Term Gas PPAs with GVK Extension (118.56 MW) & GVK Gouthami (250.05) were expired on 13.04.2024 & 14.06.2024

Old / submitted

Sl.No.	Generating Station/Unit/Source	Installed Capacity (MW)	Net Capacity TG Share	FY 2023-24	FY 2024-25			FY 2025-26		Remarks	
				(Actuals)	Apr-Sep (Actual)	Oct-March (Projected)	Apr-March (Projected)	Apr-March (Projected)	TSSPDCL		TSNPDCL
1	NCE Capacity 132 KV & above	7362.35	7362.35	4462.00	4860.40	6062.34	6062.34	7362.35			
2	NCE Capacity 11 KV & 33 KV	1040	1040	1035.00	1035.00	1040.00	1040.00	1040.00			
	Total NCE projects (E)	8402.348	8402.348	5497.00	5895.40	7102.34	7102.34	8402.35			
	Total DISCOMs Contracts (MW) (A+B+C+D+E)	67662.10	23646.91	16146.75	15987.80	21357.07	21357.07	23415.08			
	Open Access	129.75	129.75	113.50	113.00	112.50	113.00	129.75			
	TRANSCO CONTRACT W/O OA	67662.10	23646.91	16146.75	15987.80	21357.07	21357.07	23415.08			
	Transmission TOTAL Gen. Contracts (MW)	67791.85	23776.66	16260.25	16100.80	21469.57	21470.07	23544.83			

Annexure to Form 15 (Contracted Capacity)

ARR- filings for FY 2025-26 : Contracted capacity of NCE Projects - Total NCE Abstract (220/132/33/11KV)

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
				April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
				Actual	Actual	Estimated	Estimated	Projected
				MW	MW			MW
1	Solar							
	TSSPDCL	5688.64	5688.64	3646.82	3923.55	4771.49	4771.49	5688.64
	TSNPDCL	2442.36	2442.36	1579.15	1700.91	2059.51	2059.51	2442.36
	Total	8131.00	8131.00	5225.97	5624.45	6831.00	6831.00	8131.00
2	Biomass							
	TSSPDCL	6	6	6	6	6	6	6
	TSNPDCL	—	—	—	—	—	—	—
	Total	6	6	6	6	6	6	6
3	Bagasse							
	TSSPDCL	15	15	15	15	15	15	15
	TSNPDCL	66.7	66.7	66.7	66.7	66.7	66.7	66.7
	Total	81.7	81.7	81.7	81.7	81.7	81.7	81.7
4	IW							
	TSSPDCL	11	11	11	11	11	11	11
	TSNPDCL	7.5	7.5	7.5	7.5	7.5	7.5	7.5
	Total	18.5	18.5	18.5	18.5	18.5	18.5	18.5
5	Mini hydel							
	TSSPDCL	0.55	0.55	0.55	0.55	0.55	0.55	0.55
	TSNPDCL	2	2	2	2	2	2	2
	Total	2.55	2.55	2.55	2.55	2.55	2.55	2.55
6	MSW							
	TSSPDCL	34.3	34.3	34.3	34.3	34.3	34.3	34.3
	TSNPDCL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
	Total	34.3	34.3	34.3	34.3	34.3	34.3	34.3
7	Wind							
	TSSPDCL	128.1	128.1	128.1	128.1	128.1	128.1	128.1
	TSNPDCL	NIL						
	Total	128.1	128.1	128.1	128.1	128.1	128.1	128.1
8	Total=(1+2+3+4+5+6+7)	8402.15	8402.15	5497.12	5895.60	7102.15	7102.15	8402.15

Annexure to Form 15 (Contracted Capacity)
ARR- filings For FY 2025-26 - NCE Projects above 33KV

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)				n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar	
					Actual	Actual	Estimated	Estimated	Projected	
					MW	MW	MW	MW	MW	
1	Solar									
	TSSPDCL	4956.51	4956.51	>33KV	2914.69	3191.42	4039.36	4039.36	4956.51	
	TSNPDCL	2160.12	2160.12		1301.51	1423.27	1777.27	1777.27	2160.12	
	Total	7116.63	7116.63		4216.20	4614.68	5816.63	5816.63	7116.63	
2	Biomass									
	TSSPDCL	NIL								
	TSNPDCL	NIL								
	Total	NIL								
3	Bagasse									
	TSSPDCL	15.00	15.00	>33KV	15.00	15.00	15.00	15.00	15.00	
	TSNPDCL	60.70	60.70		60.70	60.70	60.70	60.70	60.70	
	Total	75.70	75.70		75.70	75.70	75.70	75.70	75.70	
4	IW									
	TSSPDCL	7.50	7.50	>33KV	7.50	7.50	7.50	7.50	7.50	
	TSNPDCL	NIL	NIL		NIL	NIL	NIL	NIL	NIL	
	Total	7.50	7.50		7.50	7.50	7.50	7.50	7.50	
5	Minihydel									
	TSSPDCL	NIL								
	TSNPDCL	NIL								
	Total	NIL								
6	MSW									
	TSSPDCL	34.30	34.30	>33KV	34.30	34.30	34.30	34.30	34.30	
	TSNPDCL	NIL	NIL		NIL	NIL	NIL	NIL	NIL	
	Total	34.30	34.30		34.30	34.30	34.30	34.30	34.30	
7	Wind									
	TSSPDCL	128.10	128.10	>33KV	128.10	128.10	128.10	128.10	128.10	
	TSNPDCL	NIL	NIL		NIL	NIL	NIL	NIL	NIL	
	Total	128.10	128.10		128.10	128.10	128.10	128.10	128.10	
	Total(1+2+3+4+5+6+7)	7362.23	7362.23		4461.80	4860.28	6062.23	6062.23	7362.23	

Annexure to Form 15 (Contracted Capacity)
ARR- filings For FY 2025-26 -above 33KV Projects (TGSPDCL)

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
Solar									
Solar Bidding 2013									
1	M/s Polepally Solar Parks Private Limited	25.00	25.00	132KV	25.00	25.00	25.00	25.00	25.00
2	M/s Sunborne Energy Andhra Private Ltd	35.00	35.00	132KV	35.00	35.00	35.00	35.00	35.00
Sub-total (Sl.No.1-2)		60.00	60.00		60.00	60.00	60.00	60.00	60.00
Solar Bidding 2014									
3	Dayakara Solar Power	30.00	30.00	132KV	30.00	30.00	30.00	30.00	30.00
4	Grahati Solar Energy	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
5	Greenko Solar (Medak) formerly Karvy Solar Power Limited (SPV of M/s Karvy Consultants Limited)	20.00	20.00	132KV	20.00	20.00	20.00	20.00	20.00
6	ReNew Akshay (Sadashivpet)	24.00	24.00	132KV	24.00	24.00	24.00	24.00	24.00
7	Renew Akshay Urja (MBNR)	100.00	100.00	220KV	100.00	100.00	100.00	100.00	100.00
8	Winsol Solar Fields (Karoor)	15.00	15.00	132KV	15.00	15.00	15.00	15.00	15.00
9	M/s Cleansolar Renewable Energy Private Limited	30.00	30.00	132KV	30.00	30.00	30.00	30.00	30.00
10	Suprasanna Solaire Energy Pvt Ltd	20.00	20.00	132KV	20.00	20.00	20.00	20.00	20.00
11	M/s Winsol Solar Fields (Polepally) Private Limited (SPV of First Solar Power India Private Limited)	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
Sub-total (Sl.NO.3-11)		339.00	339.00		339.00	339.00	339.00	339.00	339.00
Solar Bidding 2015									
12	Dinkar Technologies Pvt Ltd	24.94	24.94	132KV	24.94	24.94	24.94	24.94	24.94
13	Vena energy solar India (Sadashvpet)	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
14	Vena energy solar India (Minpur)	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
15	M/s SE Solar Ltd	100.00	100.00	220KV	100.00	100.00	100.00	100.00	100.00
16	Prathamesh Solarfarms Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
17	SurajKiran Renewable Resources P Ltd	50.00	50.00	220KV	50.00	50.00	50.00	50.00	50.00
18	Surajkiran Solar Technologies P Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
19	Transform Sun Energy Pvt Ltd	100.00	100.00	220KV	100.00	100.00	100.00	100.00	100.00
20	M/s Mytrah Energy (I) Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
21	Zuka Power Pvt Ltd	48.00	48.00	132KV	48.00	48.00	48.00	48.00	48.00
22	Clean Solar Power (Chitradurga) Pvt Ltd	40.00	40.00	132KV	40.00	40.00	40.00	40.00	40.00
23	Acme Medak Solar Energy Pvt Ltd	45.00	45.00	132KV	45.00	45.00	45.00	45.00	45.00
24	Acme PV Powertech Pvt Ltd	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
25	ACME Solar Power	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
26	M/s Renew Saur Shakti Private Limited	65.00	65.00	132KV	65.00	65.00	65.00	65.00	65.00
27	M/s Mytrah Agriya Power Private Limited	50.00	50.00	132KV	50.00	50.00	50.00	50.00	50.00
Sub-total (Sl.No.12-27)		872.94	872.94		872.94	872.94	872.94	872.94	872.94
<u>NTPC Bundled Scheme under JNNSM Ph-II (400 MW)</u>									
28	M/s Parampujya Solar Energy Pvt. Ltd., (DCR)	35.27	35.27	132kv	35.27	35.27	35.27	35.27	35.27
29	M/s Parampujya Solar Energy Pvt. Ltd., (OCR)	35.27	35.27	132KV	35.27	35.27	35.27	35.27	35.27
30	M/s Renew Wind Energy (TN2) Private Limited (Renew Solar Power Pvt. Ltd.,)	70.50	70.50	220KV	70.50	70.50	70.50	70.50	70.50
31	M/s Azure Power India Pvt. Ltd.,	70.50	70.50	220KV	70.50	70.50	70.50	70.50	70.50
32	M/s Achintya , Grinibrit & suvarchas	28.22	28.22	132KV	28.22	28.22	28.22	28.22	28.22
Sub-total (Sl.No.28-32)		239.76	239.76		239.76	239.76	239.76	239.76	239.76
Intra state Sub-total (Sl.No 1-32)		1511.70	1511.70		1511.70	1511.70	1511.70	1511.70	1511.70
<u>ISTS Projects</u>									
33	NTPC Bundled JNNSM Scheme phase-I	32.32	32.32	ISTS	32.32	32.32	32.32	32.32	32.32
Sub-total (Sl.No.33)		32.32	32.32		32.32	32.32	32.32	32.32	32.32
<u>SECI 400MW under ISTS Tranche VI</u>									
34	M/s Avaada Sustainable RJProject Private Limited 140MW	98.77	98.77	ISTS	98.77	98.77	98.77	98.77	98.77
35	M/s Masaya Solar Energy Private Limited 130MW	91.72	91.72	ISTS	91.72	91.72	91.72	91.72	91.72
36	M/s Renew Solar Urja Private Ltd 130 MW	91.72	91.72	ISTS	91.72	91.72	91.72	91.72	91.72
Sub-total (Sl.No.33-35)		282.2	282.2		282.2	282.2	282.2	282.2	282.2

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
<u>NTPC 1692 MW Solar (under CPSU Scheme Phase-I, Tranche-I&II)</u>									
37	NTPC CPSU Ph-II Tr I & II (150 MW) Devikot, Jaisalmer, Rajasthan	105.83	105.83	ISTS	105.83	105.83	105.83	105.83	105.83
38	NTPC CPSU Ph-II Tr I & II (250 MW) Kolayet, Bikaner, Rajasthan	176.37	176.37	ISTS	176.37	176.37	176.37	176.37	176.37
39	NTPC CPSU Ph-II Tr I & II (300 MW) Shambu-ki-burj, Bikaner, Rajasthan	211.65	211.65	ISTS	105.83	175.51	211.65	211.65	211.65
40	NTPC CPSU Ph-II Tr I & II (300 MW) Nokhra, Bikaner, Rajasthan	211.65	211.65	ISTS	211.65	211.65	211.65	211.65	211.65
41	NTPC CPSU Ph-II Tr I & II (296 MW) Fatehgarh, Jaisalmer, Rajasthan	208.82	208.82	ISTS	208.82	208.82	208.82	208.82	208.82
42	NTPC CPSU Ph-II Tr I & II (90 MW) Devikot Village, Jaisalmer, Rajasthan	63.50	63.50	ISTS	63.50	63.50	63.50	63.50	63.50
43	NTPC CPSU Ph-II Tr I & II (20 MW) Gandhar, Bharuch (D), Gujarat	14.11	14.11	ISTS	14.11	14.11	14.11	14.11	14.11
44	NTPC CPSU Ph-II Tr I & II (56 MW) Kawas, Surat (D), Gujarat	39.51	39.51	ISTS	39.51	39.51	39.51	39.51	39.51
45	NTPC CPSU Ph-II Tr I & II (230 MW) Navalakkapatti, Ettayapuram (T), Tuticorin, Tamil Nadu	162.27	162.27	ISTS	162.27	162.27	162.27	162.27	162.27
Sub-total (Sl.No.36-45)		1193.69	1193.69		1087.87	1157.55	1193.69	1193.69	1193.69
<u>SECI 1000MW under ISTS Tranche-IX</u>									
46	M/s Ayana Renewable Power Three Private Limited	211.65	211.65	ISTS	—	137.09	211.65	211.65	211.65
47	M/s Eden Renewable Bercy Private Limited	211.65	211.65	ISTS	—	—	—	—	211.65
48	M/s IB Vogt Solar Seven Priivate Limited	211.65	211.65	ISTS	—	—	—	—	211.65
49	M/s AMP Energy Green Five Private Limited	70.55	70.55	ISTS	—	70.55	70.55	70.55	70.55
Sub-total (Sl.No.46-49)		705.50	705.50			207.64	282.20	282.20	705.50
<u>NTPC 1045MW Under CPSU Scheme Phase-II&Tranche-III)</u>									
50	Nokh-I, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.85	172.85	ISTS	—	—	172.85	172.85	172.85
51	Nokh-II, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.85	172.85	ISTS	—	—	172.85	172.85	172.85

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
52	Nokh-III, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	172.85	172.85	ISTS	—	—	172.85	172.85	172.85
53	NHPC Solar PV Station,Village Khavda, Taluka-	218.71	218.71	ISTS			218.71	218.71	218.71
	Sub-total (Sl.No.50-53)	737.25	737.25				737.25	737.25	737.25
Under CPSU Scheme Phase-II&Tranche-III									
54	NHPC Solar PV Station,Village Khavda, Taluka-Bhuj, Kutch District, Gujarat	352.75	352.75	ISTS	—	—	—	—	352.75
55	NLCIndia Solar PV station, Kutch, Gujarat	141.10	141.10	ISTS					141.10
	Sub-total (Sl.No 54-55)	493.85	493.85						493.85
	Inter state Solar (Sl.No33-55)	3444.81	3444.81		1402.99	1679.72	2527.66	2527.66	3444.81
	Total Solar(Sl.No 1-55)	4956.51	4956.51		2914.69	3191.42	4039.36	4039.36	4956.51

Non-Solar Projets

Biomass, Mini Hydel -nil

Bagasse

55	M/s Ganpati Sugar Industries Ltd.	15	15	132KV	15	15	15	15	15
	Sub-total (Sl.No.55)	15	15		15	15	15	15	15

Industrial Waste

56	M/s Shravana Power Pvt Ltd	7.5	7.5	132KV	7.5	7.5	7.5	7.5	7.5
	Sub-total (Sl.No.56)	7.5	7.5		7.5	7.5	7.5	7.5	7.5

MSW

57	M/s Hyderabad MSW Energy Solutions Private Limited	19.8	19.8	132KV	19.8	19.8	19.8	19.8	19.8
58	M/s Dundigal Waste 2 Energy Private Limited	14.5	14.5	132KV	14.5	14.5	14.5	14.5	14.5
	Sub-total (Sl.No. 57-58)	34.3	34.3		34.3	34.3	34.3	34.3	34.3

Wind

59	M/s Mytrah Vayu (Godavari) Private Limited	100.8	100.8		100.8	100.8	100.8	100.8	100.8
60	M/s Clean Wind Power (Anantapur) Private Limited	27.3	27.3		27.3	27.3	27.3	27.3	27.3
	Sub-total (Sl.No. 59-60)	128.1	128.1		128.1	128.1	128.1	128.1	128.1
	Non-Solar Projets Sub-total (Sl.No.55-60)	184.9	184.9		184.9	184.9	184.9	184.9	184.9
	Total Solar +Non-Solar (Sl.No 1-60)	5141.41	5141.41		3099.59	3376.32	4224.26	4224.26	5141.41

Annexure to Form 15 (Contracted Capacity)
ARR- filings For FY 2025-26- above 33KV Projects (TGNPDCL)

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
Solar bidding 2014									
1	M/s Ujjvalatejas Solaire Urja Pvt Ltd	20	20	132KV	20	20	20	20	20
Sub-total (Sl.No.1)		20	20	132KV	20	20	20	20	20
Solar bidding 2015									
2	M/s Sunshakthi Solar Power Projects Private Limited (Project Company of Sky Power Southeast Asia III Investments Limited)	50	50	132KV	50	50	50	50	50
3	M/s Renew Solar Energy (Telangana) Private Limited	143	143	220KV	143	143	143	143	143
4	M/s Mytrah Engery (I) Ltd (Kamareddy SS) (50MW)	50	50	132KV	50	50	50	50	50
5	M/s Suryoday Energy Private Limited (Project Company of M/s.Shapoorji Pallonji Energy (Gujarat) Private Limited	34	34	132KV	34	34	34	34	34
6	M/s ACME Nizamabad Solar Energy Private Limited (Project Company of Acme Fazilka Power Private Limited)	50	50	132KV	50	50	50	50	50
7	M/s Renew Mega Solar Power Private Limited	48	48	132KV	48	48	48	48	48
8	M/s Divine Solren Private Limited (Project Company of Mahindra Susten Private Limited)	50	50	132KV	50	50	50	50	50
9	M/s ACME Ranga Reddy Solar Power Private Limited	30	30	132KV	30	30	30	30	30
10	M/s Renew Saur Shakti Private Limited (Mulkanoor SS)	30	30	132KV	30	30	30	30	30
11	M/s Sunworld Solar Power Private Limited (Project company of Acme Fazilka Power Private Limited)	30	30	132KV	30	30	30	30	30

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
12	M/s Neo Solren Private Limited (Project Company of Mahindra Susten Private Limited)	42	42	132KV	42	42	42	42	42
13	M/s Jilesh Power Private Limited (Sun Edison)	45	45	132KV	45	45	45	45	45
Sub-total (Sl.No.2-13)		602	602		602	602	602	602	602
Under NTPC Bundled power JNN SM Phase-II									
14	Parampujya Solar Energy Private Limited (DCR)	14.72	14.72	132KV	14.72	14.72	14.72	14.72	14.72
15	Parampujya Solar Energy Private Limited (OCR)	14.72	14.72	132KV	14.72	14.72	14.72	14.72	14.72
16	M/s Renew Wind Energy (TN2) Private Limited	29.45	29.45	220KV	29.45	29.45	29.45	29.45	29.45
17	M/s Azure Power India Pvt. Ltd.,	29.45	29.45	220KV	29.45	29.45	29.45	29.45	29.45
18	M/s Achintya , Grinibrit & suvarchas	11.78	11.78	132KV	11.78	11.78	11.78	11.78	11.78
Sub-total(Sl.No.14-18)		100.12	100.12		100.12	100.12	100.12	100.12	100.12
Intra state Sub-total (Sl.No.1 to 18)		722.12	722.12		722.12	722.12	722.12	722.12	722.12
ISTS Projects									
20	NTPC Bundled Scheme under JNN SM Ph-I	13.49	13.49	ISTS	13.49	13.49	13.49	13.49	13.49
Sub-total (Sl.No.20)		13.49	13.49		13.49	13.49	13.49	13.49	13.49
SECI 400MW under ISTS Tranche VI									
21	M/s Avaada Sustainable RJProject Private Limited	41.23	41.23	ISTS	41.23	41.23	41.23	41.23	41.23
22	M/s Masaya Solar Energy Private Limited	38.285	38.285	ISTS	38.285	38.285	38.285	38.285	38.285
23	M/s Renew Solar Urja Private Limited	38.285	38.285	ISTS	38.285	38.285	38.285	38.285	38.285
Sub-total (Sl.No.21-23)		117.8	117.8		117.8	117.8	117.8	117.8	117.8
NTPC 1692 MW Solar (under CPSU Scheme Phase-I, Tranche-I&II)									

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
24	NTPC Solar PV Station, Devikot, Jaisalmer, Rajasthan	44.17	44.17	ISTS	44.17	44.17	44.17	44.17	44.17
25	NTPC Solar PV Station Kolayet, Bikaner, Rajasthan	73.62	73.62	ISTS	73.62	73.62	73.62	73.62	73.62
26	NTPC Solar PV Station Shambu-ki-burj, Bikaner, Rajasthan	88.35	88.35	ISTS	44.175	73.26	88.35	88.35	88.35
27	NTPC Solar PV Station Nokhra, Bikaner, Rajasthan	88.35	88.35	ISTS	88.35	88.35	88.35	88.35	88.35
28	NTPC Solar PV Station Fatehgarh, Jaisalmer, Rajasthan	87.17	87.17	ISTS	87.17	87.17	87.17	87.17	87.17
29	NTPC Solar PV StationCPSU Ph-II Tr I & II (90 MW) Devikot Village, Jaisalmer, Rajasthan	26.505	26.505	ISTS	26.505	26.505	26.505	26.505	26.505
30	NTPC Solar PV Station Gandhar, Bharuch (D), Gujarat	5.89	5.89	ISTS	5.89	5.89	5.89	5.89	5.89
31	NTPC Solar PV StationCPSU Ph-II Tr I & II (56 MW) Kawas, Surat (D), Gujarat	16.492	16.492	ISTS	10.49	16.492	16.492	16.492	16.492
32	NTPC Solar PV Station Navalakkapatti, Ettayapuram (T), Tuticorin, Tamil Nadu	67.73	67.73	ISTS	67.73	67.73	67.73	67.73	67.73
Sub-total (Sl.No.24-32)		498.277	498.277		448.1	483.187	498.277	498.277	498.277
SECI 1000MW under ISTS Tranche-IX									
31	M/s Ayana Renewable Power Three Private Limited	88.35	88.35	ISTS	—	57.22	88.35	88.35	88.35
32	M/s Eden Renewable Bercy Private Limited	88.35	88.35	ISTS	—	—	—	—	88.35
33	M/s IB Vogt Solar Seven Priivate Limited	88.35	88.35	ISTS	—	—	—	—	88.35
34	M/s AMP Energy Green Five Private Limited	29.45	29.45	ISTS	—	29.45	29.45	29.45	29.45
Sub-total (Sl.No.31- 34)		294.5	294.5			86.67	117.8	117.8	294.5
NTPC 1045MW Under CPSU Scheme Phase-II&Tranche-III)									

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
35	Nokh-I, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	ISTS	—	—	72.16	72.16	72.16
36	Nokh-II, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	ISTS	—	—	72.16	72.16	72.16
37	Nokh-III, Nokh Solar Park, Pokran, Jaisalmer, Rajasthan	72.16	72.16	ISTS	—	—	72.16	72.16	72.16
38	NTPC REL Khavda Solar PV Station, Kutch, Gujarat	91.3	91.3	ISTS	—	—	91.3	91.3	91.30
Sub-total (Sl.No.35 - 38)		307.78	307.78		—	—	307.78	307.78	307.78
Under CPSU Scheme Phase-II&Tranche-III									
39	NHPC Solar PV Station,Village Khavda, Taluka-Bhuj, Kutch District, Gujarat	147.25	147.25	ISTS	—	—	—	—	147.25
40	NLCIndia Solar PV station, Kutch, Gujarat	58.9	58.9	ISTS	—	—	—	—	58.9
Sub-total (Sl.No 39-40)		206.15	206.15		—	—	—	—	206.15
Solar (intra+inter state)(Sl.No 1-40)		2160.117	2160.117		1301.51	1423.267	1777.267	1777.267	2160.12
Non-Solar Proejcts									
Industrial Waste,Mini Hydel,Biomass,Wind& MSW -NIL									
Bagasse									
41	M/s Gayatri Sugars Ltd. (formerly GSR Sugars)	16.5	16.5	132KV	16.5	16.5	16.5	16.5	16.5
42	M/s Madhucon Industries Ltd.,	24.2	24.2	132KV	24.2	24.2	24.2	24.2	24.2
43	M/s Nizam Deccan Sugars Ltd.** (not in operation)	20	20	132KV	20	20	20	20	20
Sub-total (Sl.No.41-43)		60.7	60.7		60.7	60.7	60.7	60.7	60.7
Non-Solar Projects total		60.7	60.7		60.7	60.7	60.7	60.7	60.7
Total (Solar+ Non-Solar)		2220.817	2220.817		1362.21	1483.967	1837.967	1837.967	2220.82

Annexure to Form 15 (Contracted Capacity)
ARR- filings For FY 2025-26 11KV & 33KV Projects

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
1	<u>Solar</u>								
	TSSPDCL	732.13	732.13	<33KV	732.13	732.13	732.13	732.13	732.13
	TSNPDCL	282.24	282.24		277.64	277.64	282.24	282.24	282.24
	Total	1014.37	1014.37		1009.77	1009.77	1014.37	1014.37	1014.37
2	<u>Biomass</u>								
	TSSPDCL	6	6	33KV	6	6	6	6	6
	TSNPDCL	—	—		—	—	—	—	—
	Total	6	6		6	6	6	6	6
3	<u>Bagasse</u>								
	TSSPDCL	—	—	—	—	—	—	—	—
	TSNPDCL	6	6	33KV	6	6	6	6	6
	Total	6	6		6	6	6	6	6
4	<u>IW</u>								
	TSSPDCL	3.5	3.5	33KV	3.5	3.5	3.5	3.5	3.5
	TSNPDCL	7.5	7.5	33KV	7.5	7.5	7.5	7.5	7.5
	Total	11	11		11	11	11	11	11
5	<u>Minihydel</u>								
	TSSPDCL	0.55	0.55	33KV	0.55	0.55	0.55	0.55	0.55
	TSNPDCL	2	2	33KV	2	2	2	2	2
	Total	2.55	2.55		2.55	2.55	2.55	2.55	2.55
6	<u>MSW-NIL</u>								
7	<u>Wind-NIL</u>								
8	Total=(1+2+3+4+5+6+7)	1039.92	1039.92		1035.32	1035.32	1039.92	1039.92	1039.92

Annexure to Form 15 (Contracted Capacity)
ARR- filings For FY 2025-26 -11KV & 33KV Projects (TGSPDCL)

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
Solar									
<u>Rooftop & Small Solar Scheme (RPSSGP)</u>									
1	Ramakrishna Industries	1	1	11KV	1	1	1	1	1
2	Bhavani Engineering	1	1	11KV	1	1	1	1	1
3	Photon Energy Systems Ltd.,	1	1	11KV	1	1	1	1	1
4	Andromeda Energy Techno	0.75	0.75	11KV	0.75	0.75	0.75	0.75	0.75
5	Jurala Solar Power Plant	1	1	11KV	1	1	1	1	1
Sub-total(Sl.No 1-5)		4.75	4.75		4.75	4.75	4.75	4.75	4.75
Solar Bidding 2012									
6	Essel Mining and Industries Ltd (Achampet)	5	5	33KV	5	5	5	5	5
7	Essel Mining and Industries Ltd (Kalwakurthy)	10	10	33KV	10	10	10	10	10
8	M/s Essel Mining and Industries Ltd (Peddashankarampet)	10	10	33KV	10	10	10	10	10
9	M/s Platinum Solar Private Limited (Sulochana Agro & Infratech Pvt Ltd)	2	2	33KV	2	2	2	2	2
10	M/s Pennar Renewables Private Limited (formerly New Era Enviro Ventures (Karimnagar) Private Limited (Kowdipally)	8	8	33KV	8	8	8	8	8
11	M/s Dartyens Power Pvt. Ltd.	1	1	33KV	1	1	1	1	1
12	M/s Orissa Power Consortium Limited	3	3	33KV	3	3	3	3	3
13	M/s Kranthi Edifice Pvt Ltd	10	10	33KV	10	10	10	10	10
14	M/s Essel Mining & Industries Ltd (Salankpur)	10	10	33KV	10	10	10	10	10
15	M/s Photon Solar Power Private Limited	5	5	33KV	5	5	5	5	5
16	M/s Sri Ramcharan Energy & Infra Private Limited (SPV of Sri Ramcharan Power Projects)	10	10	33KV	10	10	10	10	10
17	M/s Starlite Global Enterprises India Ltd	3	3	33KV	3	3	3	3	3
18	M/s Chintapally Saibaba Energy Pvt.Ltd (SPV of M/s.P.V.K Engineers Pvt Ltd)	2	2	33KV	2	2	2	2	2
19	M/s Astonfield Solar (Rajasthan-II) Pvt Ltd	2	2	33KV	2	2	2	2	2
20	SSJ Power Projects & Infrastructures Pvt Ltd	5	5	33KV	5	5	5	5	5
21	M/s Ushas Ventures Private Limited	8	8	33KV	8	8	8	8	8
22	M/s Tri Solar (SPV M/s SR Constructions)	5	5	33KV	5	5	5	5	5
23	M/s Premier Photovoltaic (Medak) Private Limited (Digwal)	8	8	33KV	8	8	8	8	8

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
24	M/s Premier Photovoltaic (Medak) Private Limited (Narsingi)	8	8	33KV	8	8	8	8	8
25	M/s. Sri Kirthi Power Solutions India Pvt Ltd (formerly Kirthi Power Solutions Pvt Ltd)	1.99	1.99	33KV	1.99	1.99	1.99	1.99	1.99
26	M/s SR SUN Power India Private Limited (SPV of SR Construction)	5	5	33KV	5	5	5	5	5
27	M/s SR SUN Power India Private Limited	5	5	33KV	5	5	5	5	5
Sub-total (Sl.No.6- 27)		126.99	126.99		126.99	126.99	126.99	126.99	126.99
Solar bidding 2013									
28	M/s Bhagyanagar Green Energy Limited	5	5	33KV	5	5	5	5	5
29	M/s Sri Vijayalakshmi Solar Energy Private Limited (formerly M/s Jade Solar Energy Private Limited)	1	1	33KV	1	1	1	1	1
30	M/s Earth Solar Private Limited	5	5	33KV	5	5	5	5	5
31	M/s Vigneswara Thermal Power Private Limited (SPV of Vigneswara Power Private Limited)	10	10	33KV	10	10	10	10	10
32	M/s Abijit Solar Energy Private Limited	5	5	33KV	5	5	5	5	5
33	M/s Abhyudaya Green Economic Zones	4	4	33KV	4	4	4	4	4
34	M/s Suntree Solar Energy Pvt Ltd (FS India Devco Private Limited (formelry M/s Marikal Solar Parks Private Limited)	10	10	33KV	10	10	10	10	10
35	M/s Mahabubnagar Solar Parks Private Limited	10	10	33KV	10	10	10	10	10
36	M/s Rays Power Infra Private Limited	2	2	33KV	2	2	2	2	2
37	M/s Maheswari Mining & Energy Pvt. Limited (Peerampally)	10	10	33KV	10	10	10	10	10
38	M/s Maheswari Mining & Energy Pvt. Limited (Kothagadi)	10	10	33KV	10	10	10	10	10
39	M/s L. B. Kunjir (Customer of M/s Enrich Energy)	2	2	33KV	2	2	2	2	2
40	M/s Vikram Tea Processor Pvt ltd (Customer of M/s Enrich Energy)	1.5	1.5	33KV	1.5	1.5	1.5	1.5	1.5
41	M/s D.J. Malpani (Customer of M/s Enrich Energy)	16.25	16.25	33KV	16.25	16.25	16.25	16.25	16.25
42	M/s Marudhar Fashions (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1
43	M/s Paramount Minerals & Chemicals Limited (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1
44	M/s Agarwal Enterprises (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
45	M/s Ravindra K. Reshamwala (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1
46	M/s Mahalingashetty & Co. Limited (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1
47	Silver Line Investment Company Private Limited (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1
48	M/s Saraswati Industries (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1
49	M/s Govindram Shobharam & Co (Customer of M/s Enrich Energy)	1	1	33KV	1	1	1	1	1
50	M/s Jsons Foundry Private Limited	1	1	33KV	1	1	1	1	1
51	M/s Swaraj P.V.C. Pipes Private Limited	1	1	33KV	1	1	1	1	1
52	M/s Sansui Electronics Unit II	1.05	1.05	33KV	1.05	1.05	1.05	1.05	1.05
53	M/s Pudhari Publications Pvt Ltd	1	1	33KV	1	1	1	1	1
54	M/s Harsha Construction	1	1	33KV	1	1	1	1	1
55	M/s Pudhari Publications Private Ltd –II	1	1	33KV	1	1	1	1	1
56	M/s Pudhari Publications Private Lts – III	2	2	33KV	2	2	2	2	2
57	M/s Arnav Renewable Energy Private Limited (formerly Abbas Construction Pvt Ltd)	2.5	2.5	33KV	2.5	2.5	2.5	2.5	2.5
58	M/s Jsons Foundry Private Limited Phase-II	3	3	33KV	3	3	3	3	3
59	M/s Shreyalaxmi	1	1	33KV	1	1	1	1	1
60	M/s Associated ceramics Limited	1	1	33KV	1	1	1	1	1
61	M/s Marudhar Fashions (phase-II)	1	1	33KV	1	1	1	1	1
62	M/s Sapphire Proventures Pvt Ltd	1	1	33KV	1	1	1	1	1
63	M/s Western Precicast Pvt Ltd	2	2	33KV	2	2	2	2	2
64	M/s Advik Hi Tech Pvt Ltd	3	3	33KV	3	3	3	3	3
65	M/s Sanjay M Bafna	1.1	1.1	33KV	1.1	1.1	1.1	1.1	1.1
66	M/s Sunil B. Desadla	1.1	1.1	33KV	1.1	1.1	1.1	1.1	1.1
67	M/s Enrich Energy Private Limited, Govindapur	3	3	33KV	3	3	3	3	3
68	M/s Virupa Renewable Energy Private Limited (originally held by Enrich Energy Private Limited)	2	2	33KV	2	2	2	2	2
Sub-total (Sl.No 28 - 70)		129.5	129.5		129.5	129.5	129.5	129.5	129.5
Solar Bidding 2014									
69	M/s RGS Solar Power Private Limited (SPV of R N Jewels Private Limited)	7	7	33KV	7	7	7	7	7

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
70	M/s Zaveri Renewables Pvt Limited (M/s Haldiram snacks Pvt limited)	10	10	33KV	10	10	10	10	10
71	M/s SS Indus Solar Energy Pvt Ltd	2	2	33KV	2	2	2	2	2
72	M/s Pemmasani Solar Power Private Limited (SPV of M/s Sri Luxmi Agro Paper Private Limited)	10	10	33KV	10	10	10	10	10
73	M/s SPRNG Solren Private Limited (SPV of M/s Shapoorji Pallonji Infrastructure Capital Company Limited)	10	10	33KV	10	10	10	10	10
74	M/s Vcarve Renewable Energy Private Limited (SPV of Global Associates INC)	3	3	33KV	3	3	3	3	3
75	M/s Prime Life Space Consultancy Private Limited	3	3	33KV	3	3	3	3	3
76	M/s Arun Vidyuth Private Limited (SPV of M/s Sai Achyuth Energy Pvt Limited)	5	5	33KV	5	5	5	5	5
77	M/s Global Coal & Mining Pvt Ltd	10	10	33KV	10	10	10	10	10
78	M/s Winsol Solar Fields (Polepally) Private Limited (SPV of M/s First Solar Power India Private Limited)	10	10	33KV	10	10	10	10	10
79	M/s International Solar Corporation Private Limited	5	5	33KV	5	5	5	5	5
80	M/s Suraj Impex India Pvt. Limited	2	2	33KV	2	2	2	2	2
81	M/s Shining Sun Power (Telangana) Private Limited (SPV of M/s Rays Power Infra Pvt Ltd)	10	10	33KV	10	10	10	10	10
86	M/s Talettutayi Solar Projects Six Private Limited (formerly NV Vogt Solar One Private Limited)	10	10	33KV	10	10	10	10	10
87	M/s Talettutayi Solar Projects Private Lts.	10	10	33KV	10	10	10	10	10
88	M/s Nirjara Solaire Urja Private Limited (SPV of M/s Solairedirect Energy India Private Limited)	10	10	33KV	10	10	10	10	10
89	M/s Photon Solar Power Private Limited (Phase II) (SPV of M/s Photon Energy Systems Limited)	5	5	33KV	5	5	5	5	5
90	M/s Sparkman Solar Energy Private Limited (SPV of Spark Infra Advisors India Pvt Ltd)	2	2	33KV	2	2	2	2	2
91	M/s Cybercity Builders and Developers Pvt Ltd (Rajapet)	5	5	33KV	5	5	5	5	5
92	M/s Keerthi Estates Pvt. Ltd (Kandagatla)	5	5	33KV	5	5	5	5	5
93	M/s Cybercity Builders and Developers Pvt Ltd	5	5	33KV	5	5	5	5	5
94	M/s Meenakshi Malkapur Power Private Limited formerly Keerthi Estates Pvt. Ltd (Nagarkurnool)	10	10	33KV	10	10	10	10	10

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
95	M/s Rohini Solares Private Limited (SPV of Minopharm Laboratories Pvt Limited)	5	5	33KV	5	5	5	5	5
Sub- total (Sl.No 71-95)		154	154		154	154	154	154	154
Solar bidding 2015									
96	M/s Rudra Solar Farms Ltd (SPV of M/s Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15
97	M/s Mytrah Abhinav Power Private Ltd (Gadwal)	15	15	33KV	15	15	15	15	15
98	M/s Mytrah Abhinav Power Private Ltd (Nagarkurnool)	15	15	33KV	15	15	15	15	15
99	M/s Mytrah Abhinav Power Private Ltd (Thimmajipet)	8	8	33KV	8	8	8	8	8
100	M/s Mytrah Abhinav Power Private Ltd (Alampur)	11	11	33KV	11	11	11	11	11
101	M/s Ghanpur Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	15	15	33KV	15	15	15	15	15
102	M/s Achampet Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	10	10	33KV	10	10	10	10	10
103	M/s GEA BGR Energy System India Ltd	2	2	33KV	2	2	2	2	2
104	M/s Avighna Solar Farms Ltd (SPV of M/s Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15
105	M/s AMPL Cleantech Private Limited (formerly Narbheram Vishram)	15	15	33KV	15	15	15	15	15
106	M/s Mytrah Abhinav Power Private Limited (Arvapally)	7.56	7.56	33KV	7.56	7.56	7.56	7.56	7.56
107	M/s Mytrah Adarsh Power Private Limited (Guntipally)	15	15	33KV	15	15	15	15	15
108	M/s Mytrah Adarsh Power Private Ltd (Thungathurthy)	15	15	33KV	15	15	15	15	15
109	M/s Shalaka Infra-Tech (I) Pvt Ltd	15	15	33KV	15	15	15	15	15
110	M/s Mytrah Adarsh Power Private Limited (Thunkibollaram)	15	15	33KV	15	15	15	15	15
111	M/s Mytrah Adarsh Power Private Limited (Chegunta)	15	15	33KV	15	15	15	15	15
112	M/s Ajay Kumar Ratilal Patel	2	2	33KV	2	2	2	2	2

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
113	M/s Gummadidala Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	15	15	33KV	15	15	15	15	15
114	M/s Thukkapur Solar Pvt Ltd (SPV of M/s Solar Pack Corporation Technologies S.L.)	15	15	33KV	15	15	15	15	15
115	M/s Enrich Energy Pvt Ltd	7	7	33KV	7	7	7	7	7
116	M/s Paramount Minerals & Chemicals Limited	2	2	33KV	2	2	2	2	2
117	M/s Mytrah Abhinav Power Private Limited (Tandur)	15	15	33KV	15	15	15	15	15
118	M/s Mytrah Adarsh Power Private Limited (Shanigaram)	15	15	33KV	15	15	15	15	15
Sub-total(Sl.No 96-118)		274.56	274.56		274.56	274.56	274.56	274.56	274.56
under NTPC Bundled power JNNSM Phase-II									
119	ACME Mahaboobnagar Solar Park (Godhur)	7.055	7.055	33KV	7.055	7.055	7.055	7.055	7.055
120	ACME Mahaboobnagar Solar Park (Manthani)	7.055	7.055	33KV	7.055	7.055	7.055	7.055	7.055
121	ACME Mahaboobnagar Solar Park (Padmajiwada)	7.055	7.055	33KV	7.055	7.055	7.055	7.055	7.055
122	ACME Yamunagar Solar Power Private Limited (Mothkur)	7.055	7.055	33KV	7.055	7.055	7.055	7.055	7.055
113	M/s ACME Yamunanagar Solar Power Pvt Ltd	7.055	7.055	33KV	7.055	7.055	7.055	7.055	7.055
124	M/s Vishvarupa Solar Power Private Ltd.	7.055	7.055	33KV	7.055	7.055	7.055	7.055	7.055
Sub-total (Sl.No.119-120)		42.33	42.33		42.33	42.33	42.33	42.33	42.33
Solar total(Sl.No.1-120)		732.13	732.13		732.1	732.13	732.13	732.13	732.13
Non-Solar Projects									
Industrial Waste									
121	M/s SLT Power & Infrastructure Projects (P). Ltd *(not in operation)	3.5	3.5	33KV	3.5	3.5	3.5	3.5	3.5
Sub-total (Sl.No.122)		3.5	3.5		3.5	3.5	3.5	3.5	3.5
MSW, Bagasse& Wind -NIL									
Mini Hydel									
122	M/s Srinivasa Power Pvt Ltd	0.55	0.55	33KV	0.55	0.55	0.55	0.55	0.55
Sub-total (Sl.No.122)		0.55	0.55		0.55	0.55	0.55	0.55	0.55
Biomass									
123	M/s Surya Teja Power (Venkatraya Fibres (P) Ltd.,)	6	6	33KV	6	6	6	6	6
Sub-total (Sl.No.123)		6	6		6	6	6	6	6
Sub-total (Sl.No 121-123)		10.05	10.05		10.05	10.05	10.05	10.05	10.05
Total (Solar+Non-Solar)		742.18	742.18		742.2	742.18	742.18	742.18	742.18

Annexure to Form 15 (Contracted Capacity)
ARR- filings For FY 2025-26- 11KV & 33KV Projects(TGNPDCL)

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)				n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar	
					Actual	Actual	Estimated	Estimated	Projected	
					MW	MW	MW	MW	MW	
Solar										
Bundeld Scheme										
1	NTPC Bundled Scheme (Ramagundam)	10	10	33KV	10	10	10	10	10	10
Sub-total (Sl.No 1)		10	10		10	10	10	10	10	10
Solar Bidding 2012										
2	M/s. Pennar Renewables Private Limited (formerly New Era Enviro Ventures (Karimnagar) Pvt. Ltd.,) (Manakondpur)	5	5	33KV	5	5	5	5	5	5
3	M/s. M/s. Pennar Renewables Private Limited (formerly New Era Enviro Ventures (Karimnagar) Pvt. Ltd., (Eallanthakunta)	10	10	33KV	10	10	10	10	10	10
4	M/s. Premier Photovoltaic Medak Private Limited (Kommera)	10	10	33KV	10	10	10	10	10	10
5	M/s. Premier Photovoltaic Medak Private Limited (Talamadla)	10	10	33KV	10	10	10	10	10	10
6	M/s Oberon Power Corporation Ltd (Tippareddygudem)	5	5	33KV	5	5	5	5	5	5
7	M/s Oberon Power Corporation Ltd (Kakaravai)	5	5	33KV	5	5	5	5	5	5
Sub-total (Sl.No 2-7)		45	45		45	45	45	45	45	45
Solar Bidding 2015										
8	M/s. ACME Karimnagar Solar Power Pvt. Ltd., (Project Company of Acme Fazilka Power Private Limited) (Kalvasrimrampur SS)	15	15	33KV	15	15	15	15	15	15
9	M/s.ACME Warangal Solar Power Pvt. Ltd.,	15	15	33KV	15	15	15	15	15	15
10	Rewanchal Solar Power Pvt Ltd (Acme Fazilka Power Private Limited)	15	15	33KV	15	15	15	15	15	15
11	M/s. Purvanchal Solar Power Pvt. Ltd., (Project Company of Acme Fazilka Power Private Limited)	15	15	33KV	15	15	15	15	15	15
12	M/s Vayudoot Solarfarms Limited (Project company of M/s Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15	15

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
13	M/s Tata Power Renewable Energy Ltd	15	15	33KV	15	15	15	15	15
14	M/s Amun Solar Farms (Project Company of Suzlon Energy Limited)	15	15	33KV	15	15	15	15	15
15	M/s ACME Narwana Solar Power Private Limited	15	15	33KV	15	15	15	15	15
16	M/s Renjal Solar Private Limited (Project Company of Solar Pack Corporation Technologies S.L.)	15	15	33KV	15	15	15	15	15
17	Acme Fazilka Power Private Limited (Nandipet SS)	15	15	33KV	15	15	15	15	15
18	M/s Mytrah Abhinav Power Private Limited (Domakonda SS)	15	15	33KV	15	15	15	15	15
19	M/s Mytrah Adarsh Power Private Limited (Project Company of Mytrah Engery (I) Ltd) (Reddypet SS)	15	15	33KV	15	15	15	15	15
20	M/s Padmajiwadi Solar Private Limited (Project company of Solar Pack Corporation Technologies S.L.) (Padmajiwada SS)	10	10	33KV	10	10	10	10	10
21	M/s Neemuch Solar Power Private Limited (Project Company of Acme Fazilka Power Private Limited)	15	15	33KV	15	15	15	15	15
Sub-total(Sl.No 8-21)		205	205		205	205	205	205	205

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Voltage level of evacuation	Year(n-1) (2023-24)	Current Year "n"(2024-25)			n+1 (2025-26)
					April-March	Apr-Sep	Oct-Mar	Apr-Mar	Apr-Mar
					Actual	Actual	Estimated	Estimated	Projected
					MW	MW	MW	MW	MW
Under NTPC Bundled power JNNSM Phase-II									
22	ACME Mahaboobnagar Solar Park (Godhur)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94
23	ACME Mahaboobnagar Solar Park (Manthani)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94
24	ACME Mahaboobnagar Solar Park (Padmajiwada)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94
25	M/s ACME Yamunanagar Solar Power Pvt Ltd	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94
26	ACME Yamunagar Solar Power Private Limited (Mothkur)	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94
27	M/s Vishvarupa Solar Power Private Ltd.	2.94	2.94	33KV	2.94	2.94	2.94	2.94	2.94
Sub-total (Sl.No 22 - 25)		17.64	17.64		17.64	17.64	17.64	17.64	17.64
Solar Intra State sub-total (Sl.No.1- 25)		277.64	277.64		277.64	277.64	277.64	277.64	277.64
Upcoming Intra-state Solar project									
28	M/s MHS peddapally Solar plant	4.6	4.6	33KV	---	---	4.6	4.6	4.6
Sub-total (Sl.No.26)		4.6	4.6		---	---	4.6	4.6	4.6
Solar total (Sl.No 1-26)		282.24	282.24		277.64	277.64	282.24	282.24	282.24
Non-Solar Projects									
Industrial Waste									
29	M/s MSR Mega Bio Power Private Limited	7.5	7.5	33KV	7.5	7.5	7.5	7.5	7.5
Sub-total (Sl.No.29)		7.5	7.5		7.5	7.5	7.5	7.5	7.5
Bagasse									
30	M/s Gayatri Sugars Ltd. (formerly NCS Sugars)	6	6	33KV	6	6	6	6	6
Sub-total (Sl.No.30)		6	6		6	6	6	6	6
Mini Hydel									
31	M/s AAAL Power Private Limited (formerly Saraswathi Power & Industries Pvt Ltd)	2	2	33KV	2	2	2	2	2
Sub-total (Sl.No.31)		2	2		2	2	2	2	2
Non- Solar Projects Sub-total (29-31)		15.5	15.5		15.5	15.5	15.5	15.5	15.5
Biomass, MSW, Wind Projects- NIL									
Total (Solar+Non-Solar)(Sl.No.1 to 31)		297.74	297.74		293.14	293.14	297.74	297.74	297.74

Annexure to Form 15 (Contracted Capacity)

INTRA STATE LONG TERM OPEN ACCESS CONTRACTED CAPACITIES FOR TRANSMISSION ARR

Sl.No	Station/ Source	Installed Capacity in(MW)	Net Capacity telangana State Share in (MW)	Year(n-1) (2023-24)	Current Year "n"(2024-25)			Control period
				Apr-Mar	Apr-Sep	Oct-Mar	Apr-Mar	n+1
				Actual	Actual	Estimated	Estimated	Projected
				MW	MW	MW	MW	MW
1	M/s. Valens Molecules Pvt. Ltd., Nizamabad District	1.00	1.00	1.00	0.50		0.50	1.00
2	M/s Bharat Electronics Limited, Sangareddy District	16.25	16.25					16.25
3	M/s Mishra Dhatu Nigam Ltd., Hyderabad District	4.00	4.00	4.00	4.00	4.00	4.00	4.00
4	M/s. Singareni Collieries Company Limited, Manuguru, Bhadradi Kothagudem	30.00	30.00	30.00	30.00	30.00	30.00	30.00
5	M/s. Singareni Collieries Company Limited, Yellandu, Bhadradi Kothagudem	39.00	39.00	39.00	39.00	39.00	39.00	39.00
6	M/s. Hyderabad Institute of Oncology Private Limited, Khammam District	1.00	1.00	1.00	1.00	1.00	1.00	1.00
7	M/s. Bharat Heavy Electricals Limited, Medak District	1.50	1.50	1.50	1.50	1.50	1.50	1.50
8	M/s. Singareni Collieries Company Limited, Kothagudem, Bhadradi Kothagudem	37.00	37.00	37.00	37.00	37.00	37.00	37.00
TOTAL		129.75	129.75	113.5	113	112.5	113	129.75

Solar Projects included in Generation Contracted Capacities in Annual Tariff Petition for FY: 2025-26 (Total)

S.No.	Solar Scheme/ Project	SPDCL			NPDCL			(NP + SP)
		220 & 132 KV	33 & 11 KV	SP Total	220 & 132 KV	33 & 11 KV	NP Total	TOTAL
	INTRA STATE POWER							
1	Solar bidding 2012		126.99	126.99		45	45	171.99
2	Solar bidding 2013	60	129.50	189.50				189.50
3	Solar bidding 2014	339	154	493	20		20	513
4	Solar bidding 2015	872.94	274.56	1147.50	602	205	807	1954.50
5	NTPC bundled scheme JNNSM Phase-II (400 MW)	239.76	42.33	282.09	100.12	17.64	117.76	399.85
6	Rooftop & Small Solar Scheme (RPSSGP)		4.75	4.75				4.75
7	NTPC bundled scheme (Ramagundam)					10	10	10
8	Solar project at Peddapally (4.6 MW)					4.6	4.6	4.6
	INTRA-STATE TOTAL	1511.7	732.13	2243.83	722.12	282.24	1004.36	3248.19
	INTER STATE POWER							
9	SECI 400 MW (ISTS Tranche VI)	282.2		282.2	117.8		117.8	400
10	NTPC 1692 MW Solar (under CPSU scheme Phase-I Tranche I & III)	1193.69		1193.69	498.28		498.28	1691.97
11	SECI 1000 MW (under ISTS Tranche IX)	705.5		705.5	294.5		294.5	1000
12	NTPC 1045 MW (under CPSU scheme Phase-II Tranche III)	737.25		737.25	307.78		307.78	1045.03
13	NHPC 500 MW & NLC 200 MW (under CPSU Phase-II Tranche-II)	493.85		493.85	206.15		206.15	700
14	NTPC bundled 45.81 MW (under JNNSM scheme phase-I)	32.32		32.32	13.49		13.49	45.81
	INTER - STATE TOTAL	3444.81		3444.81	1438.00		1438.00	4882.81
	GRAND TOTAL (in MW) for FY:2025-26	4956.51	732.13	5688.64	2160.12	282.24	2442.357	8131.00