

Format 1.1(d)
FY 2022-23

1.1(D) ABSTRACT OF ACTUAL INVESTMENT INCURRED (True Up) DURING FY: 2022-23 OF 400KV SCHEMES

(Amount Rs. in Crores)

SI No.	Project Code	Project Title	Project Purpose	Projrcrt Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING								Investments proposed for the year				Investments incurred in the year				Cumulative progress (year on year)				Remarks
						Base Cost	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost	Internal Accrual Component of capex in year	Equity Component of capex in year	Loan Amount	Interest Rate	Moratorium period	Repayment period	Loan source	Proposed investment in the year	Proposed IDC	Proposed other expenditure	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation		
1	APT/TS/400kV Suryapet/ F-INVST-28/2014 dated 21.01.2015	Suryapet Power Transmission Scheme (S-14-02)	System Improvement	Jul' 2013	Mar' 2021	1,426.53	42.80	144.80		153.35	1,767.48			1,317.27					REC	0.00				0.305				11.86			100	
2	TST/TS/765kV Wardha--Hyderabad Link Transmission Scheme- Investment proposal Revised Approval No.16/17-2017-18, dated 19.12.2017	765kV Wardha--Hyderabad Link Transmission scheme (S-15-13)	System Improvement	Nov' 2015	Mar'2022	1,037.70	30.82	100.08		110.45	1,279.05			1001.65					PFC	0.00				1.142				460.70				
3	TST/TS/Rayadurg System Improvement Scheme Approval No.02/2018-19, dated 24.05.2018	Rayadurg System Improvement Scheme (S-17-08)	System Improvement	Sep'2018	Apr'2022	1,469.01	43.63	117.40		156.36	1,786.40			1778.26					PFC	0.00				49.967				1742.87				
4	TST/TS/KTPP SIS/ Approval No.03/2019-20	KTPP System Improvement Scheme (S-19-01)	System Improvement	Jan'2020	Mar' 2024	372.58	11.07	30.92		39.66	454.23			405.00					PFC	0.00				44.641				208.59				
5	TST/TS/Reactor Scheme-III/ Approval No.04/2019-20	Reactor Scheme - III (S-19-02)	System Improvement	Jan'2020	Mar'2023	201.44	5.98	20.92		21.44	249.78			158.72					PSDF	0.00				29.412				57.42				
6	--	HVWS at 500MVA ICTs of 400kV SS (S-21-05)	System Improvement	Dec'2021	May'2022	0.90	0.03	0.00		0.10	1.02	1.02							TSTRANSOCO	0.00				0.162				0.64				
7	TS/TST/Investment Approval/Telangana STPP-1 (2x800MW) No.10/2017, dt.23.08.2017	Telangana STPP- I Power Evacuation (P-16-01)	Power Evacuation	Oct'2017	Mar'2022	1,013.61	30.11	105.26		107.88	1,256.86			1,131.17					REC	0.00				0.258				854.30				
8	TST/TS/Yadradri Thermal Power Evacuation/ Approval No.09/2019-20, dated 27.01.2020	Yadradri Thermal Power Evacuation (P-19-02)	Power Evacuation	Jan'2020	Mar' 2024	1,887.67	56.07	209.70		200.91	2,354.35			2,212.91					REC & PFC	0.00				303.925				1338.45				
9	TST/TS/315 MVA PTR,Augmentation/DICHPALLY,VELTOOR,Gajwel/revised APPROVAL NO 03/17,2017-18 dated 04.05.2017	Augmentation Scheme (A-15-11, A-15-10)	System Improvement	Feb'2016	Mar' 2020	95.59	--	--	--	--	95.59			79.84					PFC	0.00				0.021				4.59			100	
10	TST/TS/Augmentation Scheme-IV/ Erection of 315/500MVA ICT's at 400kV Suryapet, Asupaka, Veltloor, Dichpally & Gajwel Substations.	400kV Augmentation Scheme-IV (A-21-07)	System Improvement	Dec.' 2020	Sept., 2023	154.45	4.59	12.00		16.44	187.48	187.48							PFC	0.00				73.191				73.19				
	DC Works																															
1	--	Diversion of 400kV Julurupadu-KTPS & KTPS-PGCIL Line) (D-20-03)	DC work	Aug' 2020	Aug'2021	17.58	--	--	--	--	17.58			NA	NA	NA	NA	Consumer contribution	0.00				0.038	NA			21.92	NA		100		
	Non-Plan Capital Works :																															
1	Other Non-planned Project 2018-19 (N-18-01)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0.04	-	-	-	-	-	-	-		
2	Non-plan Capital works (N-19-01)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-0.427	-	-	-	-	-	-	-		
	Total										9449.82								0.00				502.60				4774.52					

1.1(D) ABSTRACT OF ACTUAL INVESTMENT INCURRED DURING FY: 2022-23 OF 220KV & 132KV SCHEMES.

ANNEXURE- II

Financial Year 2022-23

(Amount Rs. in Crores)

SI No.	TOO NO.	Scheme IDs	Project Code (ERC Approval)	Project Title	Project Purpose	Project Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING							Actual Expenditure from 01.04.2022 to 31.03.2023	Investments proposed for the year FY 2022-23				Cumulative expenditure as on 31.03.2022				Cumulative progress upto 31.03.2023				Remarks																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
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16	T.O.O (CE-Construction-I) Ms. No.8 Dated: 6.04.2011	S-11-27	CRN.No.TST/TS/132 KVSS/Nellikoduru/F.I nvest. 07/2014	132/33 kV Substation at Nellikuduru in Warangal district along with connected 132 kV & 33 kV lines	System Improvement	21.07.2016	04.01.2018	17.68	0.53	1.77	1.0605	1.90	22.93			17.85				REC	0.02	--				0.63				0.65						
17	TOO (CE-Transmission) MS.NO.161 dt:26-08-2015	S-11-28	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	132/33 kV SS at Nimmapalli with connected line in Karimnagar Dist	System Improvement	23.03.2018	29.04.2021	18.47	0.25	1.97	0.06	0.91	21.67			17.73				REC	0.19	--				15.74				15.93						
18	T.O.O (CE-Construction-I) MS. No.180 Dated: 09.08.2011	S-11-30	CRN:APT/TS/220/132kV Parigi/ F.INVST-1/2013 Dt:11.05.2012	220/132 kV substation at Parigi in Ranga Reddy district	System Improvement	09.08.2011	04.03.2016	40.00	1.20	3.60	11.20	4.30	60.30			54.27				REC	0.04	--				0.05				0.09						
19	T.O.O (CE-Construction-I) MS. No.180 Dated: 09.08.2011	S-11-32	-	132/33 kV Substation at Rampur (Palamakula) in Medak District	System Improvement	21.06.2013	28.11.2014	20.14	-	-	-	-	20.14			19.71				PFC	0.00					0.00				0.00						
20	T.O.O (CE-Construction) Ms.No. 106 Dated:17 .06.2015	S-11-35	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	shifting of 132kV SS Wadapally by erection of 132/33 kV SS at Wadapally(New) in place of existing Wadapally SS and 132kV LILO arrangements to 132/33kV SS Wadapally(New) in Nalgonda district	System Improvement	17.06.2015	18.06.2016	7.60	0.23	0.68	2.13	0.82	11.46			4.40				REC	0.24	--				0.42				0.66						
21	T.O.O (CE-Construction-I) Ms. No. 283 Dated: 20.12.2012	S-12-05	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	erection of 33 kV features at Jankampet 132/11 kV Lift irrigation substation in Nizamabad district	System Improvement	01.11.2016	06.12.2018	4.18	--	--	--	--	4.18			7.54				REC	0.17	--				4.61				4.78						
22	TOO 61, Dt:25.05.2012	S-12-09	APT/TS/132/Yeddumailram/F-INVST-27/2013	132 KV DC/SC inter linking lines between substations 220 KV Yeddumailram-132 KV Pashmailaram	System Improvement	01.12.2018	27.09.2022	9.086	0.05	0.93	0.00	0.18	10.24			9.22				NABARD	1.84	2.50				8.67				10.51						
23	T.O.O (CE-Construction) Ms.No.27 Dated: 12 .02.2015 SI12MDPALL	S-12-10	TST/TS/132kV / MD Pally, Kattedan /F-INVST- 03/2016	132 kV SS MD Pally (Kattedan) & connected lines	System Improvement	05.08.2015	25.09.2017	52.67	0.76	5.79	1.7015	2.77	63.69			33.86				PFC	0.00	--				0.26				0.26						
24	T.O.O (CE-Transmission)MS.No. 5 Dated:11.01.2016	S-13-02	TST/TS / 220/132 kV SS Ayyagaripally, Mahabubabad /F-INVST- 03/16 - 2016-17	220/132 kV SS at Ayyagaripally in Mahaboobabad in Warangal district	System Improvement	02.03.2016	29.01.2018	78.33	--	--	--	--	78.33			68.90				REC	0.26	--				25.38				25.64						
25	TOO (CE-Construction-I) MS NO.117, Dt:30.05.2014	S-13-03	CRN.No. APT/TS/220 KVSS - Bonguluru/F-Invest-27/2014	220/132/33KV SS at Bonguloor in RR District	System Improvement	01.06.2014	31.10.2015	56.81	2.13	6.34	0.04	4.41	69.74			--				NABARD	0.15	--				27.85				28.00						
26	T.O.O (CE-Construction) MS.No. 109 Dated:17.05.2018 (Revised)	S-13-06	TST/TS/132kV SS/ Dommarapochampalli /F-INVST- 04/2015	132KV Dommarapochampally & connected lines	System Improvement	24.12.2016	16.07.2018	35.96	0.43	4.03	2.3413	1.57	44.34			32.35				REC	0.00					1.23				1.23						
27	T.O.O (CE-Transmission) Ms.No.193 Dated:07.10.2015 (Revised)	S-13-10	TST/TS/132kV / Kachapur SS/F-INVST- 17/2016	132/33kV SS Kachapur & connected lines	System Improvement	22.09.2015	04.05.2018	19.92	0.33	1.89	0.08	1.20	23.42			21.53				REC	0.47	--				1.11				1.58						
28	T.O.O (CE-Construction-I) Ms.No. 347 Dated: 13.02.2013 SI13KANDUK	S-13-11	TST/TS/132 kV SS-Kandukuru/ F-INVST-05/2015	132 kV SS Kandukuru & connected lines	System Improvement	09.09.2016	31.03.2024 (expected)	21.44	0.28	2.28	0.00	1.03	25.03			20.06				REC	1.89	2.30				17.72				19.61						
29	T.O.O (CE-Construction) MS.No. 144 Dated:03.08.2015	S-13-14	CRN.No./TST/TS/220 /132KV Substation /Sirilla /F.Invst./ App/08/2015	220/132 kV SS at Sirilla in Karimnagar District	System Improvement	22.12.2015	15.12.2016	72.76	2.18	7.28	4.37	7.82	94.40			60.00				REC	0.13	--				2.22				2.35						
30	TOO 22 Dt:10.09.2014	S-14-12	APT/TS/132 KV SS Kaithlapur/F-INVST-4/2014	132 KV substation Khaithalapur along with connected lines	System Improvement	05.07.2016	27.08.2019	63.52	0.50	5.09	0.15	1.87	71.13			59.09				REC	0.01	--				55.02				55.03						
31	TOO / CE/Trans/ MS No. 156 Dated 19.08.2015	S-15-01	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	Providing second source of supply to 132/33 kV Sub-Station, Lalgadi Malakpet in Shameerpet Mandal of Ranga Reddy District	System Improvement	20.10.2015	18.10.2019	7.03	0.06	0.73	0.02	0.20	8.04			6.20				PFC	0.04	--				10.09				10.13						

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														Internal Accrual Component of capex in year	Equity Component of capex in year	Loan Amount	Interest Rate	Moratorium period	Repayment period	Loan source	Proposed investment in the year(Rs. Crores)		Proposed IDC	Proposed other expenditure	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation		
32	T.O.O (CE-Transmission) MS.No. 159 Dated: 24.08.2015 SI15ASWARA	S-15-02	TST/TS/ 132/33 kV Aswaraopet SS Up-Gradation to 220/132 kV / F-INVST- 7/2015	Up-Gradation of 132/33 kV SS Aswaraopet to 220/132 kV SS	System Improvement	18.01.2017	28.04.2018	50.22	0.52	4.65	0.19	1.88	57.47			42.55				PFC	0.23	--				3.59				3.82					
33	T.O.O (CE-Construction) Ms. No. 02 Dated: 04.02.2015.	S-15-03	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	132/33 kV Substation at Chandulapur Village of Chinnakodur Mandal in Medak District along with connected lines	System Improvement	27.04.2016	06.10.2017	15.21	0.46	1.52	0.91	1.63	19.73			30.56				REC	0.00	--				0.14				0.14					
34	TOO / CE/Trans/ MS No. 210 Dated 6.11.2015 SI15L2CNKT	S-15-06	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	Providing of alternate supply to 132 /33 kV SS Chennur and 132/33 kV SS Kataram from 220/132 kV SS, Manthani under the program for providing 9.00 Hrs Day Time Supply for Agriculture.	System Improvement	07.02.2018	31.03.2024(expected)	11.92	0.04	1.21	0.02	0.15	13.34			10.92				REC	3.82	2.60				7.63				11.45					
35	T.O.O (CE-Transmission) MS.No. 164 Dated: 06.11.2017 (Revised)	S-15-11	TST/TS/ 220 kV 2nd circuit / RSS to Nirmal SS and RSS to Jagityal SS / F-INVST- 15/2015	220 kV 2nd circuit stringing on 220 kV RSS - Jagityal and 220 kV RSS - Nirmal	System Improvement	27.11.2015	RSS- Nirmal - 30.12.2016 RSS-Jagityal-02.11.2018	65.63	0.05	6.61	0.2699	0.19	72.75			38.06				PFC	0.01	--				0.84				0.85					
36	TOO / CE/Trans/ MS No. 136 Dated 27.07.2015 SI15LNHZRB	S-15-29	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	Erection of 132 kV line for making LILO of both of the circuits of existing 132 KV Husnabad-Huzurabad DC line at 220/132 kV LI Substation Huzurabad and Erection of 1 No. 100 MVA additional PTR at 220/132 kV LI SS, Huzurabad with equipment totalling to 2 X 100 MVA.	System Improvement	11.11.2016	RSS-Jagityal-02.11.2018	17.17	0.16	1.80	0.10	0.57	19.80			0.00				REC	0.53	--				0.73				1.26					
37	TOO (CE-Construction-I) MS NO.55, Dt:25.03.2015	S-15-31	CRN.No.TST/TSAsifnagar SS alternatesource of supply/Invest.App.06/2015	erection of 2 nd circuit from 220kV Shivarampally SS to 132kV Asifnagar SS for providing 2 nd source of supply to 132kV Asifnagar substation	System Improvement	16.02.2018	31.05.2019	43.80	0.41	4.05	0.30	1.47	50.02			41.36				REC	-0.12	--				21.05				20.93					
38	T.O.O (CE-Transmission) MS.No. 211 Dated: 07.11.2015	S-15-32	TST/TS/ 220 kV Pedagogapati SS / Investment approval No. 19/16-2016	Erection of 220/132/33 kV SS at Pedagogapati in Khammam district	System Improvement	27.02.2017	01.12.2018	120.24	0.85	10.95	0.31	3.04	135.39			121.25				REC	0.04	--				3.40				3.44					
39	TOO (CE-Transmission) MS.NO.231 dt:21-12-2015	S-15-33	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	132/33 kV SS at Sarangapur in Adilabad District	System Improvement	04.04.2018	11.12.2019	18.42	0.31	1.87	0.07	1.12	21.80			17.66				REC	1.61	--				14.06				15.67					
40	TOO (CE-Tr) MS NO.225, Dt:10.12.2015	S-15-34	CRN.No.TST/TS/Erection of 220 KV DC line Gajwel/Siddipet/Invest.App.04/17-2017-18	220 KV D/C Line from 400KV GAJWEL-SIDDIPET	System Improvement	05.12.2017	19.11.2022	37.85	0.05	3.81	0.02	0.18	41.92			74.97				REC	1.95	1.50				51.93				53.88					
41	TOO (CE-Construction) Ms.No.137, Dated:29.07.2015	S-15-37	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	erection 132 kV line from 220 kV Jurala Sub-Station to 132 kV leeza Sub-Station under the program of providing 9.00 Hrs agricultural supply during day time	System Improvement	12.03.2018	07.08.2019	16.38	0.03	1.64	0.013	0.11	18.18			30.56				REC	0.00					16.12				16.12					
42	TOO / CE/Trans/ MS No.62 Dated 25.04.2016	S-16-08	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	33 kV Features at existing 220/11 kV LI Sub-Station, Bheemghanpur Warangal District.	System Improvement	05.05.2017	08.07.2020	4.78	0.14	0.57	0.30	0.51	6.30			16.31				PFC	0.56	--				9.48				10.04					
43	TOO / CE/Trans/ MS No.76 Dated 25.05.2016	S-16-11	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	132/33 kV Substation at Bachannapet in Warangal District	System Improvement	20.04.2017	31.10.2019	18.11	0.26	1.94	0.06	0.95	21.32			16.71				PFC	0.10	--				11.47				11.57					
44	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	S-16-12	P.No.28/APERC/Sec y/Dir(Engg)/E725/2013, Dt:06-05-2013	132/33 kV SS at Kotagiri with connected line & Bay in Nizamabad District	System Improvement	06.06.2018	12.05.2022	13.85	0.24	1.51	0.08	0.87	16.56			12.98				PFC	3.03	--				13.93				16.96					
45	TOO No.72 Dt:13.05.2016	S-16-14	TST/TS/ 220132/33 kV / Substation, Borampet RR District/ INVST- No. 07/16 - 2016-17	220/132/33 kV Substation at Borampet in Ranga Reddy district	System Improvement	28.11.2016	31.03.2024 (expected)	196.487	3.34	20.37	0.38	11.99	232.57			182.98				PFC	39.37	45.00				128.13				167.50					

SI No.	TOO NO.	Scheme IDs	Project Code (ERC Approval)	Project Title	Project Purpose	Project Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING								Actual Expenditure from 01.04.2022 to 31.03.2023	Investments proposed for the year FY 2022-23					Cumulative expenditure as on 31.03.2022				Cumulative progress upto 31.03.2023				Remarks	
														Internal Accrual Component of capex in year	Equity Component of capex in year	Loan Amount	Interest Rate	Moratorium period	Repayment period	Loan source	Proposed investment in the year(Rs. Crores)		Proposed IDC	Proposed other expenditure	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation				
								Base Cost (in Rs.Crores)	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)	Loan Amount	Interest Rate	Moratorium period	Repayment period	Loan source	Proposed investment in the year(Rs. Crores)	Proposed IDC	Proposed other expenditure		% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation										
46	T.O.O (CE-Transmission) Ms. No. 26, Dated: 27.02.2017.	S-17-01	CRN TS/TST/220/33 KV, GIS, Chanchaguda/Invest. Approval No.7/17-2017-18	Erection of 220/33 kV Sub-Station at Chanchalguda	System Improvement	28.02.2018	31.03.2021	78.65	2.28	8.19	-	8.18	97.31			80.21					REC	-0.02	--					82.14					82.12				
47	TOO (CE-Transmission) MS.NO.31 dt:27-02-2017	S-17-03	CRN TS/TST/132/33 KV, Moulali-ZTS SS, Investment Approval No.17/17, 2017-18	132/33 KV Sub-station at Moulali ZTS with connected UG cable & bay in Medchal-Malkajigiri District	System Improvement	01.04.2019	30.07.2021	44.124	1.23	4.98	0.16	4.26	54.76			44.47					REC	0.12	--					44.03					44.15				
48	TOO (CE-Transmission) MS.NO.27 dt:27-02-2017	S-17-04	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	Administrative approval for erection of 132/33 KVSS Gachibowli in Ranga Reddy District.	System Improvement	01.04.2019	22.09.2021	16.7357	0.40	1.87	0.16	1.43	20.60			16.52					REC	0.69					20.42					21.11					
49	TOO (CE-Transmission) MS.NO.28 dt:27-02-2017	S-17-05	CRN TS/TST/132/33 KV, GIS, Seetharambagh/Invest.Approval No.6/17-2017-18	132/33 KV Gas Insulated Substation (GIS) at Seetharambagh with connected UG cable & bay in Hyderabad District and connectivity from Asifnagar SS.	System Improvement	01.04.2019	31.03.2023 (expected)	56.3096	1.59	6.36	0.01	5.71	69.99			57.27					REC	38.23	35.00				1.22					39.45					
50	T.O.O (CE-Transmission) Ms. No.84, Dated: 27.05.2017	S-17-09	TST/TS/132 kV SS-220 kV Toopran, 132 kV Ganeshpally & 132 kV Duddeda SS / F-INVEST-07/2015	220/132/33 kV Substation at Toopran(meenaji pet) in Medak District along with connected lines	System Improvement	27.01.2016	06.02.2020 132 KV connected line works are in progress	60.80	1.82	6.08	3.80	6.54	79.04			68.43					REC	0.17	--				52.01					52.18					
51	TOO (CE-construction) MS.NO.86 dt:29-05-2017	S-17-12	CRN TST/TS/132/33KV, Choppadandi, SS /Invest.Approval No.20/18-2017-18	132/33 kV SS with connected line at Choppadandi in Karimnagar Dist.	System Improvement	06.06.2018	31.03.2024 (Expected)	21.18	0.34	2.51	0.13	1.21	25.36			19.97					PFC	0.00	--				0.12					0.12					
52	TOO (CE_Transmission) Ms.No.69 Dt:09.05.2017	S-17-13	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	erection of 132/33 kV Sub-Station at Yadagirigutta Temple with connected line Town of Yadadri (erstwhile Nalgonda) .District	System Improvement	01.10.2018	11.12.2019	13.93	0.22	1.66	0.13	0.79	16.72			13.16					PFC	0.04	--				12.11					12.15					
53	T.O.O (CE-Construction) Ms. No.170 Dt:16.11.2017	S-17-14	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	Providing of 33 kV Features at upcoming 220/132 KV Sub-Station, Mahabubabad in Mahabubabad District	System Improvement	31.10.2018	26.05.2021	6.6281	0.18	0.85	1.08	0.65	9.39			7.44					REC	-0.01	--				2.94					2.93					
54	T.O.O (CE-Construction) Ms. No. 124, Dated: 19.08.2017	S-17-15	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	erection of 132/33 kV Sub-Station at Chinna Shankarampet in Medak District	System Improvement	01.04.2018	23.01.2021	13.31	0.25	1.76	1.49	0.89	17.70			13.96					REC	0.23	--				9.2					9.43					
55	TOO (CE-construction) MS.NO.149 dt:09-10-2017	S-17-16	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	2nd CKT (30KM) on 132KV DC/SC line from existing 220/132KV SS Waddekothapally to existing 132/33KV SS Peddanagaram with Panther ACSR Conductor with connected bays	System Improvement	01.04.2019	06.11.2021	6.7387	0.03	0.70	0.13	0.12	7.72			6.32					REC	0.09	--				3.24					3.33					
56	TOO (CE-construction) MS.NO.13 dt:20-01-2018	S-17-19	CRN No. TST/TS/Erection of 132/33 KV SS at Pitlam in Khammam Dist. Approval/No.04/2018-19	132/33 kV SS at Pitlam in Nizamabad District (13, dt.20.1.18	System Improvement	31.10.2018	31.03.2023 (Expected)	29.55	0.28	3.24	1.71	1.0198	35.80			31.80					REC	-0.05	5.00				0.11					0.06					
57	TOO (CE-construction) MS.NO.177 dt:30-11-2017	S-17-20	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	132 KV DC/SC line from 220KVSS Chegur (Kothur) to existing 132KVSS Kothur	System Improvement	01.04.2019	24.07.2020	5.27	0.04	0.57	0.22	0.15	6.25			5.11					REC	0.11	4.00				5.63					5.74					
58	TOO (CE-construction) MS.NO.14 dt:20-01-2018	S-17-21	CRN No. TST/TS/Erection of 132/33 KV SS at Pammy in Khammam Dist. Approval/No.03/2018-19	132/33kV SS at Pammy in Khammam District (14, dt.20.1.18)	System Improvement	01.04.2020	31.03.2024 (Expected)	18.47	0.30	1.73	1.81	1.0804	23.39			20.64					REC	3.31	--				1.72					5.03					

SI No.	TOO NO.	Scheme IDs	Project Code (ERC Approval)	Project Title	Project Purpose	Project Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING								Actual Expenditure from 01.04.2022 to 31.03.2023	Investments proposed for the year FY 2022-23				Cumulative expenditure as on 31.03.2022				Cumulative progress upto 31.03.2023				Remarks																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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								Base Cost (in Rs.Crores)	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							

SI No.	TOO NO.	Scheme IDs	Project Code (ERC Approval)	Project Title	Project Purpose	Project Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING								Actual Expenditure from 01.04.2022 to 31.03.2023	Investments proposed for the year FY 2022-23				Cumulative expenditure as on 31.03.2022				Cumulative progress upto 31.03.2023				Remarks
														Internal Accrual Component of capex in year	Equity Component of capex in year	Loan Amount	Interest Rate	Moratorium period	Repayment period	Loan source	Proposed investment in the year(Rs. Crores)		Proposed IDC	Proposed other expenditure	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation		
								Base Cost (in Rs.Crores)	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)	Base Cost (in Rs.Crores)	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)	Base Cost (in Rs.Crores)	Contingency		IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)	Base Cost (in Rs.Crores)	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)	Base Cost (in Rs.Crores)	Contingency	
69	T.O.O (CE-Construction) Ms.No.1099 Dated: 30.06.2021.	S-21-01	P.No.28/APERC/Secretary/Dir(Engg)/E725/2013, Dt:06-05-2013	Erection of 132/33 kV Sub-Station at Pasra (V) of Govindaraopet (M) in Mulugu District.	System Improvement	30.06.2021	31.01.2022	7.90	0.24	0.71	2.21	0.85	11.91			--					Transco funds	1.73	2.00				6.23				7.96				
70	T.O.O (CE-Construction) Ms.No.1208 Dated: 04.10.2021.	S-21-06	(CRN) TST/TS/Erection of 132KV DC line from 400/220/132 KV SS Narsapur to 132/33 KV SS Yeldurthy in Medak District.Approval NO.04/2021-2022	132 kV DC line from 400/220/132 kV SS Narsapur to 132/33 kV SS Yeldurthy in Medak District	System Improvement	05.11.2022	31.03.2024 (expected) Work in progress	21.91	0.66	1.71	3.94	2.36	30.58			30.58					Transco funds	6.66	8.00						6.66						
72	T.O.O. (CE-400kV) Ms.No.07 Dated: 09.01.2018	P-12-02		NIRMAL POWER TRANSMISSION SCHEME	Power Evacuation	23.06.2018	30.11.2024						345.98								REC	6.38	3.00				-				6.38				
73	T.O.O.(CE-Projects-I) Ms.No.8 Dt:19 .01.2016.	P-15-01		Dindi System Improvement Scheme	System Improvement	18.09.2017	31.03.2024						77.93								REC	0.97	0.00				-				0.97				
74	T.O.O.(CE-Projects-I)Ms.No.15 Dt:29-04 -2016.	P-15-03		Bhadradri Thermal Power Transmission Scheme	System Improvement	22.03.2018	31.07.2024						174.30								PFC	14.75	10.00				-				14.75				
75	T.O.O. (CE-400kV) Ms.No. 139 Dt: 11.09.2017	P-15-04		KTPS (Stage VII-1 x 800MW) Scheme	Power Evacuation	23.04.2018	31.08.2024						218.09								PFC	3.97	1.00				-				3.97				
76	T.O.O.(CE-400kV) Ms.No.104 , Dt:12.07.2017	P-16-01		Telangana STPP-I (2 X 800MW) Power Evacuation Scheme	Power Evacuation	29.10.2018	31.03.2024						107.30								REC	0.00	0.00				-				0.00				
77	T.O.O (CE-Construction) Ms. No.401 Dated:08.07.2019.	P-19-01		315MVA ICT at BTPS & DC Ine 4m Manuguru	System Improvement	31.09.2019	31.03.2024	51.60	1.55	4.64	3.22	5.55	66.56								REC	3.53	1.00				34.32				37.85				
78	T.O.O. (CE-400kV) Ms.No.451 Dated: 10.10.2019	P-19-02		Yadadri Thermal Power(5X 800MW) Evacuation Scheme	Power Evacuation	01.02.2021	31.01.2025						211.86								PFC	36.37	25.00				-				36.37				
79	T.O.O.(CE-Projects-I) Ms.No. 11, Date: 15.03.2016	S-14-02		Suryapet Power Transmission Scheme	System Improvement	21.11.2016	31.03.2024						86.13								REC	-0.01	0.00				-				0.00				
80	T.O.O.(CE-400kV) Ms.No.297 Dt:09.02.2019	S-19-01		KTPP System Improvement scheme	System Improvement	11.06.2020	31.03.2025						209.06								PFC	9.14	6.50				-				6.50				
81	-	S-03-01		CONDUCTING RECONNOITER Y & DETAILED SURVE	System Improvement		31.03.2024						-									-0.01	0.00								-0.01				
82	-	S-08-07		COND. RECONNETIORY AND DETAILED SURVEY F	System Improvement		31.03.2024				82.71		-									-0.01	0.00								-0.01				
Total								2,891.54	58.72	273.83	207.06	207.48	4,986.57			2,626.29					242.58					1,121.72					1,361.67				

ANNEXURE- II

1.1(D) ABSTRACT OF ACTUAL INVESTMENT INCURRED DURING FY: 2022-23 OF 220KV & 132KV SCHEMES (DC Works)

Financial Year 2022-23

(Amount Rs. in Crores)

Sl No.	TOO NO.	Scheme IDs	Project Code (ERC Approval)	Project Title	Project Purpose	Project Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING						Actual Expenditure from 01.04.2022 to 31.03.2023	Investments proposed for the year FY				Cumulative expenditure as on				Cumulative progress upto 31.03.2023				Remarks
								Base Cost (in Rs.Crores)	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)	Internal Accrual Component of capex in year	Equity Component of capex in year	Loan Amount	Interest Rate	Moratorium period	Repayment period		Loan source	Proposed investment in the year(Rs. Crores)	Proposed IDC	Proposed other expense	% Capitalisation	Actual investment in the year	IDC incurred	Other expense incurred	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	
				Brought Forward (BF)																242.58													
1		D-13-02		132 KV switching station for evacuation of power from solar power plant at NTPC	DC Works	13.05.2015	05.05.2016						10.17							0.06													
2		D-15-08		220KV YELLURU & GOURIDEVIPALLY SS	DC Works	Y & G- 24.02.2016	Y-03.11.17 G-08.12.17						79.50							-0.02													
3		D-16-08		132 KV DC Mandamarry-Bellampally line from Loc.No.132 to 136 and Loc.No.141 to 145 for a length of 5.938 KM and dismantling of 132 KV Bellampally-SCCL(Mandamarry) line from loc.No.6 to Loc.No.28 and connected bay	DC Works	28.10.2015	26.02.2017						8.51							-0.07													
4		D-16-14		Providing Open access metering systems Viz., main, check and stand by metering to the existing 132 KV HT consumer	DC Works	21.06.2018	11.08.2020						1.78							0.05													
5		D-17-04		132 KV Radial 2-Phase DC/SC line from existing 132/11 KV Gangadhara LISS to proposed 132/25KV Kothapally Railway Traction Substation	DC Works	06.04.2018	05.10.2018						1,291.31							-0.01													
6		D-17-11		132 KV line 4m Miryalaguda to RTSS and Ramannapet to Ramannapet	DC Works	02.06.2018	27.09.2019						8.37							0.15													
					DC Works	02.06.2018	06.12.2018					7.04																					
7		D-18-10		Divrsn of Gajwl-Kndapka etc Komrveli mal	DC Works	26.09.2018	09.12.2020						17.6							-0.02													
11		D-18-12		Extnsion of power supply to RTSS Manoharabad	DC Works	15.04.2019	25.11.2020						1.05							0.28													
12		D-18-13		Pwr sply 2 132KV RTSS Divitipally(RVNL)	DC Works	21.01.2020	22.07.2022						9.76							0.30													
13		D-18-15		Extn of 132 KV line 4 kamrdy 2 Tlamdla Ra	DC Works	24.03.2021	31.03.2023						14.55							3.27													
14		D-18-16		Extn of Pwr sply 2 132/25 KV RTS Jankamp	DC Works	25.11.2020 Mbay- 07.10.2022	work in progress(Scheduled completion date- 24.08.2021 M-bay 06.07.2023)						19.05							3.03													
15		D-18-17		Erection of metering bay at 132 KV Parigi SS	DC Works	supervision work	24.03.2016						0.41							0.05													
16		D-18-18		Extn of 132 KV sply 2 RTSS at Wanaparthy	DC Works	06.01.2022	04.08.2023						15.6							8.11													
16		D-18-19		Extn of HT sply 2 Thimmapr RTSS 4m Shams	DC Works	08.11.2018(Line & bay at Shamshabad) 21.01.2019 (Bays at RTSS)	work under progress (Scheduled completion date- 07.08.2019 (Line & bay at Shamshabad) & 20.10.2019 (Bays at RTSS))						35.05							7.63													
17		D-18-21		220KV DC line Dindi-Bonguluru loc no 5	DC Works	07.05.2019	05.02.2020						7.91							0.08													
18		D-18-22		Shifting of existing 132 KV Makthal-Krishna RTSS DC line between Loc.No.29A to 29B near Maganooru Village in Mahaboobnagar District	DC Works	07.03.2019	23.12.2019						4.14							0.01													
19		D-19-02		Shift Gachibowli-Madapur-I&II DC lines b	DC Works	29.11.2019	28.05.2020						13.02							1.64													
20		D-19-03		Sft 220KV Gachibowli-S.nagar-Egadda line	DC Works	29.11.2019	31.08.2021						19.61							-1.03													
21		D-19-04		Shifting 132kV lines from Road number 45 Durgam Cheruvu	DC Works	30.01.2019	13.06.2020						18.80							0.46													
22		D-19-09		220KV Monopole DC/SC line from 220KV SS Ghanapur to M/s.CPRI	DC Works	31.05.2023	work under progress (Scheduled completion date- 30.11.2024)						55.16							0.38													
23		D-20-01		132/33 KV SS at E-city Fabcity	DC Works	21.09.2020 (SS & Bays) 22.04.2021 (Line)	16.09.2023(SS) 31.08.2023 (bays) 31.08.2023 (Line)						47.99							3.55													
24		D-20-02		Extension of 132KV supply to RTSS Manopa	DC Works															0.04													
25		D-20-06		132kV DC/SC line from 132/33kV SS Morthad	DC Works	15.04.2021	29.04.2022						5.81							0.34													
26		D-20-07		Modifictn of power line of Bhadrachalam-S	DC Works	20.10.2020	28.07.2021						61.16							-0.92													
27		D-20-09		Gajwel-chegunta for manoharabad 2 Kothapally	DC Works	29.01.2021	03.07.2021						2.69							0.11													
28		D-21-18		Shifting of 220kV Miryalaguda-KTPS SC Line	DC Works															0.35													
29		D-21-22		Shifting of 132KV Nandipet-Nizamabad	DC Works															0.23													

SI No.	TOO NO.	Scheme IDs	Project Code (ERC Approval)	Project Title	Project Purpose	Project Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING						Actual Expenditure from 01.04.2022 to 31.03.2023	Investments proposed for the year FY				Cumulative expenditure as on				Cumulative progress upto 31.03.2023				Remarks		
								Base Cost (in Rs.Crores)	Contingency	IDC	TAXES	Expenditure Capitalised	Total Cost (in Rs.Crores)	Internal Accrual Component of capex in year	Equity Component of capex in year	Loan Amount	Interest Rate	Moratorium period	Repayment period		Loan source	Proposed investment in the year(Rs. Crores)	Proposed IDC	Proposed other expense	% Capitalisation	Actual investment in the year	IDC incurred	Other expense incurred	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred		% Capitalisation	
30		D-21-23		400kV 1000Sqmm XLPE Cable etc. _ Srisailem	DC Works															0.08															
31		D-21-24		132kV DC.SC line Ganganpally-RTSS Pandur	DC Works	11.10.2021	10.04.2022						14.55							2.96															
32		D-21-27		Data centers at TSIIC- M/s. Amazon	DC Works															37.16															
				a)220KV MC/DC line from 220/132 KV Fabcity SS to proposed site of M/s.Amazon Data services India Pvt.Ltd at TSIICIndustrial park Fabcity	DC Works	14.10.2021(bays at Fabcity end) 11.10.2021(line) 14.10.2021(Bays at Amazon end)	28.06.2023 28.06.2023 13.07.2023																												
				b) 2 No.s single circuits with 220KV XLPE 1000 Sq.mm UG cable from 400/220KV Maheshwaram ss to proposed 220KV Amazon (Pharmacy) SS	DC Works	23.11.2021(bays at maheshwaram end) 06.01.2022 (Line) 14.10.2021(Bays at Amazon end)	18.08.2023 18.08.2023 16.09.2023																												
				c) 2 No.s 220KV bays proposed at 220/132/33 KV SS Chandanvally (TSIIC) and 220KV single moose DC line from proposed 220/132/33 KV Chandanvally (TSIIC) SS to proposed 220KV M/s.Amazon (Chandanvally) SS	DC Works	01.08.2022	Work under progress (Scheduled date- 30.04.2023)								34.58																				
33		D-21-30		Industrial Park at Chandanvally(V), Shadnagar	DC Works	SS-14.10.2021 Line-25.10.2021 Bays-23.11.2021	SS-16.01.2023 Line-13.01.2023 Bays-10.01.2023						108.33							31.12															
34		D-21-33		Shifting of 220kV Shapurnagar - Janagaon SC	DC Works	Supervision work	14.06.2022													1.31															
35		D-21-37		Shifting of 1 no.220KV DC line of Regumanugadda-Wanaparthy & Singotam	DC Works	21.09.2022	19.08.2022 & 26.08.2022						9.56							7.35															
36		D-21-38		Shifting of existing 132 KV SC line (9KM) with INVAR HTLS Conductor of 132/33 KV Jadcherla SS to 220/132 KV SS Boothpur SC line in Mahabubnagar District	DC Works	22.12.2021	02.07.2023						11.70							7.25															
37		D-21-44		M/s.Mahalakshmi Profiles Pvt.Ltd	DC Works	Supervision work							1.26							0.28															
38		D-21-47		220/132/33 KV SS including 2 No.s 220KV incoming feeders and 8 No.s 33 KV feeder bays at Kakatiya Mega Textile Park, Shyampet (V), Geesukonda (M).	DC Works	28.10.2022	Work under progress(Scheduled completion date- 27.07.2023)						189.2							19.92															
39		D-21-48		132 KV DC line from existing 132/33 KV SS Geesugonda to M/s.Kitex Garments Limited proposed to be established at M/s.Kakatiya Mega Textile park , Shayampet (V), Geesugonda(M), Warangal District	DC Works	17.11.2022	Work under progress(Scheduled completion date- 16.05.2023)						19.99							6.41															
40		D-21-50		Diversion of 132 KV Yacharam-Ibrahimpatnam-Bongulur SC line from Loc.No.s 370/1 to 370/3 of Ibrahimpatnam DC line passing through M/s. BEL's land located at Sy.no.s 254 to 256 of Ibrahimpatnam Khalan Village of Ranga Reddy District	DC Works	25.11.2022	11.05.2023						8.88							2.18															
41		D-22-01		132KV DC line from existing 132/33 KV SS Chandrugonda to proposed 132/25KV Chandrugonda Railway Traction Substation	DC Works	11.01.2023	Work under progress(Scheduled completion date- 10.10.2023)						20.70							1.15															
42		D-22-18		1 No.132 KV bay at 220/132 KV Chandanvally SS (M/s.TSIIC) and 132 KV MC line from proposed 220KV Chandanvally SS (M/s.TSIIC) 132 KVSS Ester Film Tech Limited	DC Works	Supervision work	18.01.2023						2.49							0.28															
43		L-12-02		2 Nos 132kV Bays at Jaipur for SCCL	DC Works															0.08															
44		D-20-10		Extn.of cntrl room bal wrks at 220 KV S	DC Works															0.53															
				Grand Total									2290.53							388.69															

Financial Year 2021-22

(Amount Rs. in Crores)

[illegible]

Abstract of Actual Expenditure incurred for FY:2022-23 of Augmentation of PTRs, Lines & RMI Schemes

ANNEXURE- II

Form 1.1d

FY: 2022-23

This form captures investments as planned and actually incurred
Please fill in the required details pertaining to each year

(Figures Rs. in crores)

Sl.No	PROJECT DETAILS						PLANNED CAPITAL EXPENDITURE							SOURCE OF FINANCING					Investments Proposed for the year annual				Investments incurred in the year annual				Cumulativr Progress (Year on Year)				Remarks		
	Project Code*	Project Title	Project Purpose**	Expenditur e as on 31.03.2022	Project Star Date (DD-MM- YY)	Project Completion date (DD-MM- YY)	Base Cost	Contige ncy	IDC	Duties	Taxes	Expense Capitalis ed	Total Cost in crores	Internal Accrual Compo nent of capex in year	Equit y Compo nent of capex in year	Debt Component of Capex in year					Investments Proposed for the year annual				Actual investment in the year (Rs.Cr)	IDC incurred	Other expen se Incurr ed	Percenta ge capitalisa tion	Actual investment in the year	IDC incurr ed		Other expense Incurred	Percentage capitalisation
																Loan Amount	Inter est Rate	Morat orium Perio d	Pre pay men t Peri od	Loan Source	Propose d investm ent in the year (Rs.Cr)	Propo sed IDC	Propos ed Other expens e	Percent age capitalis ation									
1	A-15-06	Augmentation of PTR capacities at variou	To meet the growing loads	8.21	01.05.2015	31.03.2023	233.75	Incl		Incl	Incl	Incl	233.75							REC	(0.01)	-	-	0%	0.00	-	-	0%	8.21	-	-	4%	
2	A-16-06	Aug with 160 MVA inplace of 100 MVA at 400 KV Gajwel	To meet the Industrial, Agriculture and etc., loads	4.93	01.03.2016	31.03.2023	8.95	Incl		Incl	Incl	Incl	8.95							REC	0.01	-	-	0%	0.00	-	-	0%	4.93	-	-	55%	
3	A-17-01	Augmentation of PowerTransformer capacities at various EHT SS in Warangal and Karimnagar Zones	To meet the Industrial, Agriculture and etc., loads	36.25	20.05.2017	31.03.2023	59.91	2.20	-	-	2.23	7.89	72.23			63.13				PFC:37203017	1.00	-	-	100%	0.01	-	-	0%	36.26	-	-	50%	
4	A-17-02	Augmentation of Transformer capacities at various EHT SS for extending 24 Hrs. Agl. supply in Metro and Rural Zones	To meet the Industrial, Agriculture and etc., loads	44.72	02.06.2017	31.03.2023	42.15	1.67	-	-	1.50	5.97	51.29			41.32				PFC:37203017	2.00	-	-	200%	0.00	-	-	0%	44.72	-	-	87%	
5	A-18-02	Aug of PTR cap.at YWGI	To meet the Industrial, Agriculture and etc., loads	2.94	18.07.2018	31.03.2023	6.68	Incl		Incl	Incl	Incl	6.68							REC	0.04	-	-	1%	0.04	-	-	1%	2.98	-	-	45%	
6	A-19-04	Augmentation of PTRs at 220 KV Hayathnag	To meet the growing loads	11.04	18.03.2020	31.03.2023	14.40	Incl		Incl	Incl	Incl	14.40							TSTRANSCO Funds	9.83	-	-	68%	0.00	-	-	0%	11.04	-	-	77%	
7	A-20-01	Augmentation at 220KV Manthani SS & 132K	To meet the growing loads	0.32	10.06.2020	31.03.2023	8.97	Incl		Incl	Incl	Incl	8.97							TSTRANSCO Funds	1.09	-	-	34%	1.09	-	-	12%	1.41	-	-	16%	
8	A-20-02	Aug of 3rd 220/132KV PTR at 400KV Narsap	To meet the growing loads	1.47	26.06.2020	31.03.2023	3.63	Incl		Incl	Incl	Incl	3.63							TSTRANSCO Funds	1.25	-	-	34%	0.35	-	-	10%	1.82	-	-	50%	
9	A-20-03	Aug of PTR at Warangal & Karimnagar Circ	To meet the growing loads	2.42	03.01.2020	31.03.2023	8.26	Incl		Incl	Incl	Incl	8.26							TSTRANSCO Funds	0.21	-	-	3%	0.39	-	-	5%	2.81	-	-	34%	
10	A-20-06	Aug of 3rd PTR at 132KV MDPally SS	To meet the growing loads	3.18	05.02.2021	31.03.2023	3.92	Incl		Incl	Incl	Incl	3.92							TSTRANSCO Funds	3.09	-	-	79%	0.74	-	-	19%	3.92	-	-	100%	
11	A-20-07	Aug of 4rd PTR at 132KV Pashmailaram SS	To meet the growing loads	0.55	30.03.2021	31.03.2023	1.56	Incl		Incl	Incl	Incl	1.56							TSTRANSCO Funds	0.54	-	-	35%	0.07	-	-	4%	0.62	-	-	40%	
12	A-21-01	Aug of 160 MVA PTR at 400KV Suryapet SS	To meet the growing loads	1.30	12.04.2021	31.03.2023	8.35	Incl		Incl	Incl	Incl	8.35							TSTRANSCO Funds	1.30	-	-	16%	1.86	-	-	22%	3.16	-	-	38%	

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	Project Code*	Project Title	Project Purpose**	Expenditure as on 31.03.2022	Project Star Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Base Cost	Contingency	IDC	Duties	Taxes	Expense Capitalised	Total Cost in crores	Internal Accrual Component of capex in year	Equity Component of capex in year	Debt Component of Capex in year					Investments Proposed for the year annual				Investments incurred in the year annual				Cumulativr Progress (Year on Year)					
																Loan Amount	Interest Rate	Moratorium Period	Pre payment Period	Loan Source	Proposed investment in the year (Rs.Cr)	Proposed IDC	Proposed Other expense	Percentage capitalisation	Actual investment in the year (Rs.Cr)	IDC incurred	Other expense Incurred	Percentage capitalisation	Actual investment in the year	IDC incurred	Other expense Incurred		Percentage capitalisation	
13	A-21-02	Aug of 132/33 KV PTRs at Mamidipally & 4	To meet the growing loads	0.23	07.05.2021	31.03.2023	11.47	Incl			Incl	Incl	Incl	11.47							TSTRANSCO Funds	0.23	-	-	2%	0.04	-	-	0%	0.27	-	-	2%	
14	A-21-04	Aug. of PTR capacity at 220KV Huzurabad	To meet the growing loads	1.10	18.08.2021	31.03.2023	6.03	Incl			Incl	Incl	Incl	6.03							TSTRANSCO Funds	1.10	-	-	18%	0.00	-	-	0%	1.10	-	-	18%	
15	A-21-05	Augmentations of 220KV PTRs at 5Nos Subs	To meet the growing loads	1.10	18.08.2021	31.03.2023	6.03	Incl			Incl	Incl	Incl	6.03							TSTRANSCO Funds	1.10	-	-	18%	3.27	-	-	54%	4.37	-	-	72%	
16	A-21-06	Augmentations of 132KV PTRs at 24Nos Sub	To meet the growing loads	2.86	07.10.2021	31.03.2023	48.75	Incl			Incl	Incl	Incl	48.75							TSTRANSCO Funds	2.86	-	-	6%	6.71	-	-	14%	9.57	-	-	20%	
17	A-22-01	Augmentation of PTR at 132 KV Medchal SS	To meet the growing loads	-	06.06.2022	31.03.2023	0.25	Incl			Incl	Incl	Incl	0.25							TSTRANSCO Funds	0.25	-	-	6%	0.20	-	-	79%	0.20	-	-	79%	
18	A-22-02	Augmentation of PTR at 132KV Balanagar S	To meet the growing loads	-	11.10.2022	31.03.2023	6.27	Incl			Incl	Incl	Incl	6.27							TSTRANSCO Funds	3.14	-	-	6%	0.09	-	-	1%	0.09	-	-	1%	
19	A-22-03	Aug. of PTR at Kaithalapur & Bhongir	To meet the growing loads	-	21.12.2022	31.03.2023	0.49	Incl			Incl	Incl	Incl	0.49							TSTRANSCO Funds	0.25	-	-	6%	0.10	-	-	20%	0.10	-	-	20%	
20	D-16-06	Erection 33KV Bays TSNPDCL	DC Works	12.98	31.03.3016	31.03.2023	19.31	Incl			Incl	Incl	Incl	19.31							Customer Contribution	0.24	-	-	1%	0.00	-	-	0%	12.98	-	-	67%	
21	D-18-03	Implementation of DAS for RTSS	DC Works	2.59	11.01.2018	31.03.2023	3.80	Incl			Incl	Incl	Incl	3.80							Customer Contribution	0.14	-	-	4%	0.00	-	-	0%	2.59	-	-	68%	
22	D-18-20	Providing of ABT meters at Railway Traction SS	DC Works	3.64	1/4/2020	31.03.2023	9.64	Incl			Incl	Incl	Incl	9.64							Customer Contribution	0.83	-	-	9%	0.25	-	-	3%	3.89	-	-	40%	
23	D-19-06	132KV Durshed-Karimnagar SC-DC line	DC Works	-	01.04.2023	31.03.2023	2.98	Incl			Incl	Incl	Incl	2.98							Customer Contribution	0.00	-	-	-	0.00	-	-	0%	-	-	-	0%	
24	D-19-07	ABT Metering at 132 KV Manuguru & Kothag	DC Works	(0.33)	1/4/2020	31.03.2023	1.35	Incl			Incl	Incl	Incl	1.35							Customer Contribution	-	-	-	-	0.15	-	-	11%	(0.18)	-	-	14%	
25	D-19-08	Providing of ABT meters at OCM & Mandamarry SS of M/s.SCCL.	DC Works	6.96	1/4/2020	31.03.2023	14.10	Incl			Incl	Incl	Incl	14.10							Customer Contribution	1.67	-	-	12%	-0.23	-	-	-2%	6.73	-	-	48%	
26	D-19-14	33KV Bay Extension at 220KV manuguru	DC Works	-	1/4/2020	31.03.2023	0.18	Incl			Incl	Incl	Incl	0.18							Customer Contribution	0.17			96%	0.17	-	-	93%	0.17			93%	
27	D-20-16	Erection of 4Nos 33KV Bays for M/s Amazo	DC Works	0.73	01.04.2020	31.03.2023	2.66	Incl			Incl	Incl	Incl	2.66							Customer Contribution	0.12	-	-	5%	0.03	-	-	1%	0.76	-	-	28%	
28	D-20-21	33KV bays for SCCL Bittupally at 132KV Manthani	DC Works	-	01.04.2020	31.03.2023	0.40	Incl			Incl	Incl	Incl	0.40							Customer Contribution	0.12	-	-	5%	0.03	-	-	8%	0.03	-	-	8%	
29	D-20-22	CT Replacement for Kesoram at Malyalaply	DC Works	-	01.04.2020	31.03.2023	0.10	Incl			Incl	Incl	Incl	0.10							Customer Contribution	0.10	-	-	5%	0.04	-	-	40%	0.04	-	-	40%	
30	D-20-36	220KV Shivarampally SS 4Nos. Bays	DC Works	-	01.04.2020	31.03.2023	1.20	Incl			Incl	Incl	Incl	1.20							Customer Contribution	0.12	-	-	5%	0.00	-	-	0%	-	-	-	0%	
31	D-20-43	33KV Bays for NPDCL Dasnagar	DC Works	-	01.04.2020	31.03.2023	0.25	Incl			Incl	Incl	Incl	0.25							Customer Contribution	0.12	-	-	5%	0.22	-	-	88%	0.22	-	-	88%	

Sl.No	PROJECT DETAILS						PLANNED CAPITAL EXPENDITURE							SOURCE OF FINANCING					Investments Proposed for the year annual				Investments incurred in the year annual				Cumulativr Progress (Year on Year)				Remarks		
	Project Code*	Project Title	Project Purpose**	Expenditur e as on 31.03.2022	Project Star Date (DD-MM- YY)	Project Completion date (DD-MM- YY)	Base Cost	Contige ncy	IDC	Duties	Taxes	Expense Capitalis ed	Total Cost in crores	Internal Accrual Compo nent of capex in year	Equit y Comp onent of capex in year	Debt Component of Capex in year					Investments Proposed for the year annual				Investments incurred in the year annual				Cumulativr Progress (Year on Year)				
																Loan Amount	Inter est Rate	Morator ium Period	Pre pay ment Period	Loan Source	Proposed investment in the year (Rs.Cr)	Proposed IDC	Proposed Other expense	Percent age capitalisa tion	Actual investment in the year (Rs.Cr)	IDC incurred	Other expen se Incurred	Percenta ge capitalisa tion	Actual investment in the year	IDC incurr ed		Other expense Incurred	Percentage capitalisation
32	D-21-16	4Nos 33KV Bays in substation in OMC Wara	DC Works	0.27	25.02.2022	31.03.2023	0.84	Incl		Incl	Incl	Incl	0.84							Customer Contribution	0.27	-	-	32%	0.15	-	-	18%	0.15	-	-	18%	
33	D-21-20	33KV Bay for Raghuram at 132KV Suglampal	DC Works	0.06	03.01.2021	31.03.2023	0.23	Incl		Incl	Incl	Incl	0.23							Customer Contribution	0.06	-	-	25%	0.12	-	-	50%	0.17	-	-	75%	
34	D-21-22	Shiefting of 132KV Nandipet- Nizamabad S	DC Works	-	23.07.2021	12.01.2022	2.93	Incl		Incl	Incl	Incl	2.93							Customer Contribution	0.06	-	-	25%	0.23	-	-	8%	0.23	-	-	8%	
35	D-21-26	33KV Bay for singareni at 132KV Penuball	DC Works	0.08	07.09.2020	31.03.2023	0.17	Incl		Incl	Incl	Incl	0.17							Customer Contribution	0.08	-	-	49%	0.00	-	-	2%	0.09	-	-	51%	
36	D-21-46	33KV Bay at 132KV B Gangaram	DC Works	-	01.04.2021	31.03.2023	0.18	Incl		Incl	Incl	Incl	0.18							Customer Contribution	0.08	-	-	49%	0.11	-	-	61%	0.11	-	-	61%	
37	D-21-49	Construction of wall and other for NHA1 at Asifabad	DC Works	-	01.04.2021	31.03.2023	0.30	Incl		Incl	Incl	Incl	0.30							Customer Contribution	0.08	-	-	49%	0.17	-	-	57%	0.17	-	-	57%	
38	D-22-03	Replacement of 132KV metring CTs PTs	DC Works	-	01.04.2022	31.03.2023	0.25	Incl		Incl	Incl	Incl	0.25							Customer Contribution	0.08	-	-	49%	0.03	-	-	12%	0.03	-	-	12%	
39	N-16-OMCP-OPEN	Migarte to OMC Open Capital inventory	NON PLAN	-	01.04.2022	31.03.2023	0.08	Incl		Incl	Incl	Incl	0.08							TSTRANSCO Funds	0.35	-	-	10%	0.08	-	-	100%	0.08	-	-	100%	
40	N-18-OMCP	FY 2018-19 capital material drawn in O&M	NON PLAN	-	01.04.2019	31.03.2023	-	Incl		Incl	Incl	Incl	-							TSTRANSCO Funds	-	-	-	10%	0.00	-	-	0%	-	-	-	0%	
41	N-19-OMCP	FY 2019-20 capital material drawn in O&M	NON PLAN	-	01.04.2019	31.03.2023	-	Incl		Incl	Incl	Incl	-							TSTRANSCO Funds	0.35	-	-	10%	-0.01	-	-	0%	(0.01)	-	-	0%	
42	N-19-02	Non Planned Capital works (O&M) 2019-20	NON PLAN	1.38	01.04.2019	31.03.2023	3.52	Incl		Incl	Incl	Incl	3.52							TSTRANSCO Funds	0.35	-	-	10%	0.05	-	-	1%	1.43	-	-	41%	
43	N-20-02	Non Planned Capital works (O&M) 2020-21	NON PLAN	1.29	01.04.2020	31.03.2023	6.30	Incl		Incl	Incl	Incl	6.30							TSTRANSCO Funds	0.15	-	-	2%	0.93	-	-	15%	2.22	-	-	35%	
44	N-21-02	Non Planned Capital works (O&M) 2021-22	NON PLAN	2.71	01.04.2021	31.03.2023	10.80	Incl		Incl	Incl	Incl	10.80							TSTRANSCO Funds	2.71	-	-	25%	5.18	-	-	48%	7.89	-	-	73%	
45	N-22-02	Non Planned Capital works (O&M) 2022-23	NON PLAN	-	01.04.2022	31.03.2023	25.01	Incl		Incl	Incl	Incl	25.01							TSTRANSCO Funds	12.51	-	-	6%	6.21	-	-	25%	6.21	-	-	25%	
46	O-16-01	Rolling Stock	Procurement of Major SS Equipment	0.323	1/4/2022	31/03/2023	39.53	-	-	Inclusive	Inclusive		39.53	-	-	35.57	-	-	-	REC					0.323	-	-	0.8171	0.323	-	-	1%	-
47	R-15-01	RMI	Replacement of old and obsolete equipment of substations and lines of	0.137	1/4/2022	31/03/2023	53.08			inclusive	inclusive		53.08			47.72				PFC					0.137			0.2581	0.137			32%	
48	R-16-02	PSDF		42.80	07.09.2020	31/03/2022	59.97	Incl		Incl	Incl	Incl	59.97							Grant	0.08	-	-	49%	0.15	-	-	0%	42.95	-	-	72%	
49	R-17-02	132KV Bellampally-Sirpurkagaznagar tower		-	07.09.2020	31/03/2022	4.90	Incl		Incl	Incl	Incl	4.9							Customer Contribution	0.08	-	-	49%	0.67	-	-	14%	0.67	-	-	14%	
50	R-17-01	RMI		4.799	1/4/2022	31/03/2023	100.22			inclusive	inclusive		100.22			90.22				REC					4.799			4.7885	4.799			5%	

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	Project Code*	Project Title	Project Purpose**	Expenditur e as on 31.03.2022	Project Star Date (DD-MM- YY)	Project Completion date (DD-MM- YY)	Base Cost	Contige ncy	IDC	Dutie s	Taxes	Expense Capitalis ed	Total Cost in crores	Internal Accrual Compo nent of capex in year	Equit y Compo nent of capex in year	Debt Component of Capex in year					Investments Proposed for the year annual				Investments incurred in the year annual				Cumulativr Progress (Year on Year)				
																Loan Amount	Inter est Rate	Morat orium Perio d	Pre pay men t Peri od	Loan Source	Propose d investm ent in the year (Rs.Cr)	Propo sed IDC	Propos ed Other expens e	Percent age capitalis ation	Actual investment in the year (Rs.Cr)	IDC incurred	Other expen se Incurr ed	Percenta ge capitalisa tion	Actual investment in the year	IDC incurr ed		Other expense Incurred	Percentage capitalisation
51	R-20-01	RMI	TSTRANSCO	12.783	1/4/2022	31/03/2023	75.65			inclu sive	inclusi ve		75.65			68.04				REC					12.783			16.898	12.783			17%	
52	R-21-01	RMI		2.137	1/4/2022	31/03/2023	59.7			inclu sive	inclusi ve		59.7							Transco Internal funds					2.137			3.5796	2.137			4%	
53	S-22-01	Const. of 33KV bays at 132/33KV Substati	System Improvemen t	0	1/4/2022	31/03/2023	1.20	Incl		Incl	Incl	Incl	1.2						Transco Internal funds	0.08	-	-	49%	0.90	-	-	75%	0.90	-	-	75%		
54	Z-21-01	Rolling Stock	Procuremen t of Major SS Equipment	12.892	1/4/2022	31/03/2023		-	-				-	-	-			-	-	-				12.892	-	-		12.892	-	-	-	-	
55	Z-99-01	Rolling Stock	Procuremen t of Major SS Equipment	2.749	1/4/2022	31/03/2023		-	-				-	-	-			-	-	-				2.749	-	-		2.749	-	-	0%	-	
56	T-18-01	PSDF IMP OPGW		-	07.09.2020	31/03/2022	19.52	Incl		Incl	Incl	Incl	19.52							Grant	0.08	-	-	49%	15.91	-	-	82%	15.91	-	-	82%	
	Total						1,000.17	3.87	-	-	3.73	13.86	1,021.63											82.31				279.81					

This form captures investments as planned and actually incurred

ANNEXURE-I

FY: 2022-23

Rs. In Crores

Sl. No.	Project Code	Project Title	SAP Scheme ID's	Project Purpose	Opening CWIP as at 31.03.2023	Project Start Date DD-MM-YY	Project Completion Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE							SOURCE OF FINANCING						Investments proposed for the year				Investments incurred in the year FY 2022-23				CUMULATIVE EXPENDITURE				Remarks	
								Base Cost (in Rs.Crores)	Contingency	IDC	Duties	TAXES	Expenditure Capitalised	Total Cost	Internal Accrual Component of capex in year	Equity Component of capex in year	Debt Component of capex in year					Annual				Annual				Cumulative progress (Year on year)				
																	Loan Amount	Interest Rate	Mortgage period	Repayment period	Loan source	Proposed investment in the year(Rs.)	Proposed IDC	Proposed other expenses	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred	% Capitalisation	Actual investment in the year	IDC incurred	Other expenditure incurred		% Capitalisation
1	Bulk Load/	Godavari LIS		Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Apr-17	Oct-19	97.00					97.00			97.00				Govt. of TS Grants I&CAD	0.00				0.08				15.10					
	DC Works	(a) (132/11kV Gandiramaram, 132/11kV Bommakuru, 132/11kV Rangaraopalli)	L-05-02																															
					(b) 132/11 kV Rajavaram SS	I-19-02	Mar-21	Mar-22	22.43	22.43	Govt. of TS Grants I&CAD	0.00	0.78	17.10																				
2	Bulk Load/	Kaleshwaram Lift Irrigation Project	D-15-03 L-15-02 L-15-03 L-15-04 L-16-02 L-16-03 L-16-05	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Aug-16	Jun-20	3086.44					3086.44	3086.44	3086.44	3086.44				Govt. of TS Grants I&CAD	0.00				33.48				1298.68					
	DC Works	(400kV Medaram,400kV Ramadugu,400kV Sundilla,220kV Medigadda, 220kV Annaram, 400kV Tippapur, 400kV Chandlapur,400kV Tukkapur, 132kV Malakpet)																																
3	Bulk Load/	Chanaka Korata LIS		Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Apr-17	May-19	41.15					41.15			41.15				Govt. of TS Grants I&CAD	0.00				0.09				4.01					
	DC Works	132/11kV Hatighat	L-17-01																															
4	Bulk Load/	Thotapally Reservoir to Gouravelly Reservoir LIS	D-11-05 L-11-01	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Feb-15	Mar-22	69.70					69.70			69.70				Govt. of TS Grants I&CAD	0.00				0.12				38.37					
	DC Works	(220/132kV Huzurabad SS and CL)																																
5	Bulk Load/	Lift Irrigation Scheme along Flood Flow Cancal		Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Feb-18	May-20	186.90	189.36				186.90	186.90	186.90	186.90				Govt. of TS Grants I&CAD	0.00				0.29				86.55					
	DC Works	220/11 kV Rampur SS, 220/11kV Rajeswerraopeta SS, 220/11kV Mupkal SS	L-17-03																															
6	Bulk Load/	Kaleshwaram PKGS-20,21&22		Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Apr-19	Sep-23	264.82					264.82	264.82	264.82	264.82				Govt. of TS Grants I&CAD	0.00				12.92				173.68					
	DC Works	220/11kV Sarangapur, 220/11kV Manichippa, 220/11kV Yacharamthanda	L-14-02																															
7	Bulk Load/	JCR Phase-III Supplemental &Augmentation works at Bheemghanpur	L-18-02	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		May-18	Aug-19	23.99					23.99			23.99				Govt. of TS Grants I&CAD	0.00				0.05				11.70					
	DC Works	220/11kV Bheemghapur																																
8	Bulk Load/	Kaleshwaram Lift Irrigation Schemes	L-19-01	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		May-20	Sep-23	67.77					67.77			67.77				Govt. of TS Grants I&CAD	0.00				3.14				20.86					
	DC Works	220/11 kV New Manchippa SS and 220/11 kV New Mentrappally SS																																
9	Bulk Load/	JCR Phase-III 220/11kV Devvanapeta SS	L-18-01	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Dec-19	Mar-23	138.66					138.66	138.66	138.66	138.66				Govt. of TS Grants I&CAD	0.00				22.90				112.94					
	DC Works	220/11kV Devvanapeta SS																																
10	Bulk Load/	Kaleshwaram Lift Irrigation Scheme	L-20-01	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		April-20	Mar-23	2946.54					2946.54	2946.54	2946.54	2946.54				Govt. of TS Grants I&CAD	0.00				467.09				496.04					
	DC Works	Additional Loads under KLIS Link -I and IV	D-20-08																															
11	Bulk Load/	Dr. BRAPCSS LIS (Kanakapur)	I-16-04	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Dec-16	Nov-18	31.35					31.35	31.00		31.35		Govt. of TS Grants	10.0000	Govt. of TS Grants I&CAD	0.00		10.00		0.01				1.99					
	DC/Woks																																	
12	Bulk Load/	Lift Irrigation Scheme at Jogapur	L-14-01	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Dec-16	May-18	45.12					45.12			45.12		Govt. of TS Grants	38.6300	Govt. of TS Grants I&CAD	0.00		38.63		0.03				0.16					
	DC Works																																	
13	Bulk Load/	Kaleshwaram Lift Irrigation Scheme OLD	L-13-02	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Dec-16	Jun-20	31.39					31.39			31.39				Govt. of TS Grants I&CAD	0.00				0.51				15.58					
	DC Works	132/11kV Beersagar(Kannepalli) LIS																																

Sl. No.	Project Code	Project Title	SAP Scheme ID's	Project Purpose	Openin g CWIP as at 31.03.2 023	Project Start Date DD-MM- YY	Project Comple tion Date DD-MM- YY	PLANNED CAPITAL EXPENDITURE							SOURCE OF FINANCING							Investments proposed for the year				Investments incurred in the year FY 2022-23				CUMULATIVE EXPENDITURE				Remar ks	
								Base Cost (in Rs.Cro res)	Contig ency	IDC	Duti es	TAXE S	Expen ce Capata lised	Total Cost	Internal Accrual Compo nent of capex in year	Equity Compo nent of capex in year	Debt Component of capex in year					Annual				Annual				Cumulative progress (Year on year)					
																	Loan Amount	Intere st Rate	Morator ium period	Repay ment period	Loan source	Proposed investment in the year(Rs.)	Pro posed IDC	Propo sed other expens es	% Capata lisation	Actual investment in the year	IDC incurr ed	Other expens e incurr ed	% Capat alisati on	Actual investme nt in the year	IDC incurr ed	Other expen ce incurr ed	% Capata lisation		
14	Bulk Load/ DC Works	AMRP LLC Lift Irrigation Project at Puliathanda	L-15-01	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Jan-16	Jan-18	3.37				3.91					Govt. of TS Grants	3.9108	Govt. of TS Grants I&CAD	0.00		3.91				-0.03				0.26					
16	Bulk Load/ DC Works	Kaleshwaram Lift Irrigation Scheme- Package -14 (Akkaram & Markook)	L-17-04	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Apr-18	Apr-20	197.66											Govt. of TS Grants I&CAD	0.00										107.60					
18	Bulk Load/ DC Works	Thumilla Lift Irrigation (RDS) 132/11kVThumilla	L-18-03	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		Aug-18	Nov-18	34.30											Govt. of TS Grants I&CAD	0.00										4.87					
19	Bulk Load/ DC Works	PRLIS Diversion of 3Nos. 220kV lines due to submerging in the proposed Anjanagiri Project	L-17-05	Extension of power supply to Lift Irrigation project taken up by Govt. of TS		May-18	Dec-20	18.23											Govt. of TS Grants I&CAD	0.00											7.13				
20	Bulk Load/ DC Works	CMD OF 220 MVA@ IND SAGAR RUDRA LIS	L-13-01	Extension of power supply to Lift Irrigation project taken up by Govt. of TS															Govt. of TS Grants I&CAD	0.00															
				Total in Rs.				7306.82	189.36			80.03		7306.82	6737.15	6661.03	7306.82			52.54			52.54		541.58				2412.62						

Format 1.1(d)

FY: 2022-23

(Amount Rs. in Crs)

S.N o.	Project Code	Project Title	Project Purpose	Projct Start Date DD-MM-YY	Project Completi on Date DD-MM- YY	PLANNED CAPITAL EXPENDITURE						SOURCE OF FINANCING							Investments proposed for the year				Investments incurred in the year				Cumulative progress (year on year)				Rem arks
						Base Cost (in Rs.Crs)	Con tige ncy	ID C	TA XE S	Expenc e Capatal ised	Total Cost	Internal Accrual Compo nent of capex in year	Equity Comp onent of capex in year	Loan Amo unt	Intere st Rate	Morat orium period	Repay ment period	Loan source	Proposed investment in the year(Rs. Crs.)	Prop osed IDC	Propo sed other expen ce	% Capata lisation	Actual investme nt in the year	IDC incurre d	Other expenc e incurre d	% Capa talisa tion	Actual investme nt in the year(Rs.i n Crs)	IDC incur red	Other expen ce incurr ed	% Capat alisati on	
1	Bulk Load/DC works	Indira Sagar Rudrammakota LIS (L-13-01)	Providing Supply to LI pumps	Mar'2014	Aug'2017	290.14	--	--	--	--	290.14							Govt TS Grants	-				0.004				0.004			100	
2	Bulk Load/DC works	Sita Rama Lift Irrigation scheme (L-18-04)	Providing Supply to LI pumps	Sep'2018	May'2023	418.45	--	--	--	--	418.45							Govt TS Grants	-				4.454				4.454			100	
	Total										708.59								-				4.458				4.458				

Format 1.1(d)

Abstract of Actual Expenditure incurred for FY:2022-23 of PRLIS Scheme)

(Amount Rs. in Crs)

Base Year 2022-23																																	
S.N o.	Project Code	Project Title	CWIP as on 31.03.2022	Project Purpose	Projrct Start Date DD-MM-YY	Project Completi on Date DD-MM-YY	PLANNED CAPITAL EXPENDITURE					SOURCE OF FINANCING								Investments proposed for the year				Investments incurred in the year				Cumulative progress (year on year)				Remarks	
							Base Cost (in Rs.Crs)	Contigen cy	IDC	TAXES	Expen ce Capatalis ed	Total Cost	Internal Accrual Compone nt of capex in year	Equity Compone nt of capex in year	Loan Amount	Interest Rate	Moratoriu m period	Repayme nt period	Loan source	Proposed investme nt in the year(Rs. Crs.)	Proposed IDC	Proposed other expence	% Capatalis ation	Actual investme nt in the year	IDC incurred	Other expence incurred	% Capatalis ation	Actual investmen t in the year(Rs.in Crs)	IDC incurred	Other expence incurred	% Capatalis ation		
1	Bulk Load/ DC works	Palamuru Ranga Reddy Lift Irrigation Scheme (L-17-02)	744.89	Lift Irrigation works (DCW)	Mar'2018	May'2024	2,155.04	--				2,155.04							Grants	300.00				403.14				1148.03					
	Total		744.89									2155.04								300.00				403.14				1148.03					